

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address 10403 W. Colfax Ave. - #740
City/State/Zip Lakewood, Colorado 80215

Operator Contact Person D.C. Marchant
Phone (303)233-5898

Contractor: license # 8430
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone (913)743-5337

PURCHASER Clear Creek, Inc.
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

VWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/26/84 7/1/84 8/23/84
Spud Date Date Reached TD Completion Date
3861' 3787'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 295.77' 304' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Waller time log received

API NO. 15 - 195-21,503
County Trego
NE NE SE Sec 11 Twp 11S Rge 22 East West

2310' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

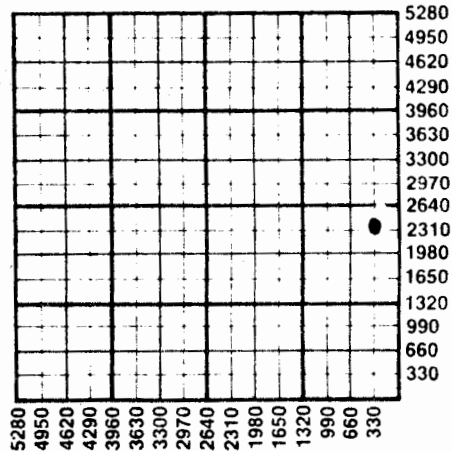
Lease Name Kraemer "B" Well# 1

Field Name

Producing Formation Marmaton

Elevation: Ground 2155' KB 2162'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

94248

SIDE TWO

Operator Name Foxfire Exploration Inc. Lease Name Kraemer B Well# 1 SEC 11 TWP 11S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample Datum
 Name Top ~~XXXX~~

DST #1 - 3761-3790' (Marmaton) 60-60-60-60.
 Rec 360' gas in pipe, 590' gasy oil,
 73% oil, 1% wtr, 23% gas, 3% mud. IFP
 134-181#, ISIP 726#, FFP 210-239#, FSIP
 593#, IHH-FHH 1956-1937#.

Anhydrite	1609'	(+553')
Base Anhydrite	1659'	(+503')
Topeka	3192'	(-1030')
Heebner	3402'	(-1245')
Toronto	3428'	(-1266')
Lansing	3445'	(-1283')
B/KC	3689'	(-1527')
Marmaton	3756'	(-1594')
Marmaton Pay Zone	3764'	(-1602')
Arbuckle	3844'	(-1687')
RTD	3861'	(-1699')

1200# .11-.11 Gel, 20 gal M-76 Bactericide, 3759-69'

TUBING RECORD size 2-3/8" set at 3725' packer at icide. Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
96 Bbls	0 MCF	5 Bbls		CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

3759-3769'

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	304'	60/40 poz	210	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5	3859'	Common	100	2% gel
					Common	50	D-29

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4	4 shots/ft. 10' for a total of 40 shots. f/3759'-3769'	Acid - 300 gal mud acid w/clay stabilizer, 1/2 bbl overflush. Fracture - 1775 bbl 20% Gelled water frac, 19,500# 20/40 sand,	3759-69'
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