

SIDE ONE

12-1-22W Compt. *had*

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,417

ADDRESS 10403 W. Colfax, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD

** CONTACT PERSON D.C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898 Indicate if new pay.

PURCHASER Clear Creek LEASE Fowler

ADDRESS Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NW SW SE

DRILLING CONTRACTOR Foxfire Drilling Co. 990Ft. from South Line and

ADDRESS 10403 W. Colfax, Suite 740 1650Ft. from East Line of

Lakewood, Colorado 80215 the SE (Qtr.) SEC 12 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

	12		

KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3845 PBSD 3821

SPUD DATE 1/16/84 DATE COMPLETED 1/23/84

ELEV: GR 2171 DF KB 2178

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Ran 500 gal MCA, 15% INS and 10% polysolve. Frac'd w/ 56,600 gal salt water. 200 sx 20/40 sand & 200 sx 12/20 sand.	3776-3784'

Date of first production 3/16/84	Producing method (flowing, pumping, gas lift, etc.) Pumping				Gravity
Estimated Production-I.P.	Oil 31.55 bbls.	Gas 0 MCF	Water 33 %	Gas-oil ratio 10.55 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)					3776-3784' Perforations

Side TWO

OPERATOR Foxfire Exploration, Inc LEASE NAME Fowler

SEC 12 TWP 11S RGE 22 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. sand & shale Anhydrite shale lime & shale DST #1 3453-69, 60-60-60-60, Rec. 5' OGCMW & 120' OSMW, IFP 66-88#, FFP 88-110#, ISIP 1056#, FSIP 981#. DST #2 3769-3800, 60-60-60-60, Rec. 90' MO, IFP 43-54#, FFP 65-65#, ISIP 929#, FSIP 907#.							
					Radiation - Guard Log		
					Anhydrite	1625	
					Anhy. Base	1671	
					Topeka	3210	
					Heebner	3423	
					Toronto	3445	
					Lansing	3462	
					B/KS City	3700	
					Marmaton	3768	
				Arbuckle	3835		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#/ft	287'	60/40 Poz	210 sx	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#/ft	3844'	common	50 sx	
					common	100 sx	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" Jet	3776-3784'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3761'	

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

12-11-22w Compt.

(Rules 82-3-130 and 82-3-107)

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LICENSE # 6177 EXPIRATION DATE August 1984

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ADDRESS 10403 W. Colfax, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD

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PURCHASER Clear Creek LEASE Fowler

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DRILLING Contractor Foxfire Drilling Co. 990Ft. from South Line and

CONTRACTOR ADDRESS 10403 W. Colfax, Suite 740 1650Ft. from East Line of

Lakewood, Colorado 80215 the SE (Qtr.) SEC 12 TWP 11S RGE 22 (W).

PLUGGING N/A KANSAS GEOLOGICAL SURVEY WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS OCT 12 1989 WICHITA BRANCH

TOTAL DEPTH 3845 PBSD 3821

SPUD DATE 1/16/84 DATE COMPLETED 1/23/84

ELEV: GR 2171 DF KB 2178

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with '12' in the center cell.

KCC KGS SWD/REP PLG. NGPA

Amount of surface pipe set and cemented 287' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April, 19 84.

MY COMMISSION EXPIRES: 11/29/87

Terry L. Hoffman (NOTARY PUBLIC) Terry L. Hoffman

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Fowler

SBC 12 TWP 11S RGE 22 (W)

WELL NO 2

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Formation description, contents, etc.	Top	Bottom	Name	Depth
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sand & shale	-0-	1626	Topeka	3210
Anhydrite	1626	1673	Heebner	3423
shale	1673	2946	Toronto	3445
lime & shale	2946	3845	Lansing	3462
			B/KS City	3700
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<p>DST #1 3453-69, 60-60-60-60, Rec. 5' OGCW & 120' OSMW, IFP 66-88#, FFP 88-110#, ISIP 1056#, FSIP 981#.</p> <p>DST #2 3769-3800, 60-60-60-60, Rec. 90' MO, IFP 43-54#, FFP 65-65#, ISIP 929#, FSIP 907#.</p> <p><i>Perf 3776-3784</i></p>				

OCT 09 1988

If additional space is needed use Page 2

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3776-3784' Perforations

29276