

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

12-11-22w *[Handwritten initials]*

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,442

ADDRESS 10403 W. Colfax Avenue - Suite 740 COUNTY Trego
Lakewood, Colorado 80215 FIELD _____

** CONTACT PERSON D.C. Marchant PROD. FORMATION Marmaton Pay Zone
PHONE (303)233-5898

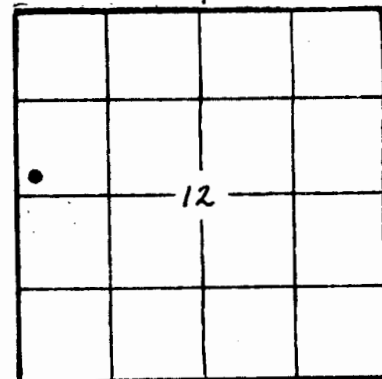
PURCHASER Clear Creek, Inc. LEASE McConkey "A"

ADDRESS P.O. Box 1045 WELL NO. 1
McPherson, Kansas 67460 WELL LOCATION SW SW NW

DRILLING CONTRACTOR Foxfire Drilling Company, Inc. 2310 Ft. from N Line and
ADDRESS 10403 W. Colfax Avenue - Suite 740 330 Ft. from W Line of **X(XX)**
Lakewood, Colorado 80215 the NW (Qtr.) SEC 12 TWP 11 RGE 22 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3835' PBD 3807'

SPUD DATE 2/12/84 DATE COMPLETED 2/17/84

ELEV: GR 2149' DF _____ KB 2156'

DRILLED WITH (CABLE) **(ROTARY)** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - **(Oil)**, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

R&K

OPERATOR Foxfire Exploration, Inc. LEASE McConkey "A" SEC. 12 TWP. 11 RGE. 22 (W)

HILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Gamma - Neutron Guard - Caliper	
DST #1 3752-3781 (Marmaton) OP 60, SI 60, OP 60, SI 60. Rec. 150' SLM&GCO, 150' gas in pipe. IFP 43-54#, ISIP 810#, FFP 65-76#, FSIP 623#, IHH-FHH 2054-2021#.				LOG TOPS	
				Anhydrite	1608' (+548')
				B. Anhydrite	1653' (+503')
				Topeka	3187' (-1031')
				Heebner	3402' (-1246')
				Toronto	3427' (-1271')
				Lansing	3440' (-1284')
				B/KC	3684' (-1528')
				Marmaton	3751' (-1595')
				M. Pay Zone	3754' (-1598')
				RTD	3835'
				LTD	3835'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid - 400 gal of MCA 15% INS, 10% polysolvent		3756-68'
Frac - 60,500 gal gelled wtr. 200 sxs 20/40 sand & 200 sxs 10/20 sand.		
Date of first production 4/20/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 95 bbls. Gas 0 MCF Water 5 % 5 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3756-68'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	293'	60/40 poz	210	2% gel, 3% cc
Production	7-7/8"	5 1/2"	15.5#	3832'	Common	100	2% gel
					Common	100	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2/ft twice	.42" Jet	3756-68'
Size	Setting depth	Packer set at			
2-3/8"	3733'	None			