

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

13-11-22W

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1983OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,305ADDRESS 10403 West Colfax Ave., Suite 740 COUNTY TregoLakewood, CO 80215 FIELD _____** CONTACT PERSON D. C. Marchant PROD. FORMATION MarmatonPHONE (303) 233-5898 _____ Indicate if new pay.PURCHASER Clear Creek Inc. LEASE PyneADDRESS Century Plaza Bldg. WELL NO. 2Wichita, Kansas 67202 WELL LOCATION NE SE NWDRILLING Foxfire Drilling Co., Inc. 1650 Ft. from North Line andCONTRACTOR 10403 West Colfax Ave., Suite 740 2310 Ft. from West Line ofADDRESS Lakewood, Colorado 80215 the NW (Qtr.) SEC 13 TWP 11 RGE 22 (W).PLUGGING NA WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

TOTAL DEPTH 3920' PBTD 3900'SPUD DATE 8/13/83 DATE COMPLETED 8/19/83ELEV: GR 2216' DF _____ KB 2223'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applied for.

Amount of surface pipe set and cemented 292' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WCS-11-51

ACO-1 Well History

94329

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Pyne SEC 13 TWP 11S RGE 22 (W)WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1679
			Anhydrite Base	1726
			Topeka	3268
			Heebner	3480
Sand and Shale	0	1679	Toronto	3502
Anhydrite	1679	1726	Lansing	3519
Shale	1726	2276	BKC	3762
Shale and Sand	2276	2505	Marmaton	3826
Sand and Shale	2505	2831	Marmaton PZ	3832
Shale and Lime	2831	3303	TD	3923
Lime and Shale	3303	3920	RTD	3920
DST #1 3828-3858, 30-60-30-60, Rec. 130' OCM; IFP 58-69#, FFP 69-81#; ISIP 1127#, FSIP 1035#				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. MCA, 59,000 gal. gelled water frac with 200 sx	3833-3840
10/20 and 200 sx 20/40 sand	

Date of first production 9-18-83	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production-L.P.	Oil 12.96 bbls.	Gas MCF	Water 10 % 1.44 bbls.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold) vented			3833-3840 Perforations	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"	20#	292'	60/40 Poz	200	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3918'	Comm/Comm D-29	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42 jet	3833-3840
TUBING RECORD			2	.42 jet	3833-3840
Size 2 3/8"	Setting depth 3809'	Packer set at none			