

13-11-22W and pl

TYPE
SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6133 EXPIRATION DATE 11-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-21,379

ADDRESS Box 248 Hays, KS 67601 COUNTY Trego FIELD N.E. Oghalla

** CONTACT PERSON Carl Zimmerman PHONE (913) 628-6442 PROD. FORMATION Marmaton Indicate if new pay.

PURCHASER Permian Corp. LEASE Pyne

ADDRESS P.O. Box 1183 Houston, Texas 77001 WELL NO. 2

DRILLING Contractor Dreiling Oil, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS Box 1000 330 Ft. from East Line of

Victoria, KS 67671 the NE (Qtr.) SEC 13 TWP 11 RGE 22 (E) (W)

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3970' PBDT _____

SPUD DATE 11-18-83 DATE COMPLETED 11-25-83

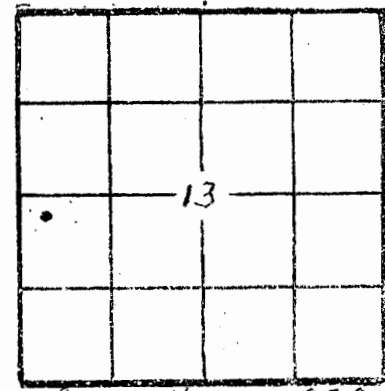
ELEV: GR 2228' DF 2230' KB 2233'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 301' Port COLLAR - DEPTH 1704' DV Tool Used? YES

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,500 gals. 15% DEMULSION ACID	
1,000 gals. PVC GEL. FRAC	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease, or sold) _____

ACO-1 Well History

Side TWO
 OPERATOR Triple 'H' Oil Operations LEASE NAME Pyne SEC 13 TWP 11 RGE 22
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Top Soil & Sand	0'	30'	BASE KC	3758(-1575)
Yellow Clay	30'	80'		
Shale	80'	306'	MARMATON	3834(-1601)
Shale & Sand	306'	1071'	ARBUCKLE	3841(-1708)
Shale & Sand	1071'	1603'		
Red Bed & Shale	1603'	1696'		
Anhy. Shale	1696'	1740'		
Shale	1740'	2090'		
Shale	2090'	2384'		
Shale & Lime	2384'	2592'		
Shale & Lime	2592'	2889'		
Shale & Lime	2889'	3147'		
Shale	3147'	3345'		
Lime	3345'	3440'		
Lime	3440'	3555'		
Lime	3555'	3585'		
Lime	3585'	3680'		
Lime	3680'	3774'		
Lime	3774'	3858'		
Lime	3858'	3920'		
Lime	3920'	3970'		
T.D.	3970'			
<p>DST #1 - Recovered 15' of mud. DST #2 - 124' of gas in pipe. 124' of heavy oil cut mud ~ 380' of free oil.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		301'	sunset	180	
Production		5 1/2"		3972'	salt flush Class A	10 bbls. 150	

LINER RECORD PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot per ft.		3834 - 3860

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	3925'	