

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

13-11-2260

P/ Jmt

SIDE ONE

State Geological Survey

Compt. _____

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,302-0031

ADDRESS 10403 West Colfax Avenue, Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD _____

** CONTACT PERSON D. C. Marchant PROD. FORMATION NA

PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER NA LEASE Pyne

ADDRESS _____ WELL NO. 1 OWWO SWD

WELL LOCATION NE NE NW

DRILLING Foxfire Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 10403 West Colfax Avenue, Suite 740 330 Ft. from East Line of (E)

ADDRESS Lakewood, Colorado 80215 the NW (Qtr.) SEC 13 TWP 11 RGE 22 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1668 PBDT 1651

SPUD DATE 8/21/83 DATE COMPLETED 8/23/83

ELEV: GR 2182 DF _____ KB 2189

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

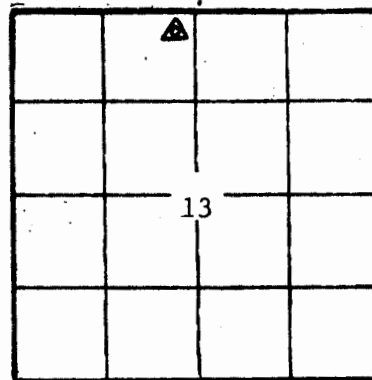
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applied for.

Amount of surface pipe set and cemented 162' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil / Shut-in Gas / Gas / Disposal / Indefinite / Temporary / Abandonment If OWWO, indicate type of re-completion SWD. Other completion _____. NGPA filing _____.

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SS-11-81

ACO-1 Well History

94336

Side TWO

OPERATOR Foxfire Exploration, Inc. LEASE NAME Pyne SEC 13 TWP 11 RGE 22 (W)

WELL NO 1 OWWO SWD

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Old well information (Peel-Hardman, #1 Pyne) is very sparce - used what was available.			Gamma-Neutron, Sonic Cement Bond-Seismic Spectrum Cedar Hill Anhydrite	1074-1380 1636

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal MCA	1256-1374

Date of first production	SWD	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated	Oil	Gas	Water
Production-I.P.	bbls.	MCF	%
Disposition of gas (vented, used on lease or sold)			Gas-oil ratio
			CFPB

Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8"		162		130	
Production	7 7/8"	5 1/2"	15.5#	1668	60/40 Poz	200	3% gel & Cellophane flakes
					Common	200	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" Jet	1256-1266
TUBING RECORD			2	.42" Jet	1294-1304
Size	Setting depth	Packer set at	2	.42" Jet	1354-1374
2 3/8" coated	1209'	1209'			