

16-11-22w

Ind  
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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE April 11, 1984

OPERATOR T A M Oil and Gas Company API NO. 15-195-21,355

ADDRESS 2700 Oak St., Suite A COUNTY Trego

Hays, KS 67601 FIELD

\*\* CONTACT PERSON Earl L. Thomason PROD. FORMATION Marmaton  
PHONE (913) 625-2653

PURCHASER Koch Oil Company LEASE Wolf

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, KS 67201 WELL LOCATION SW SW NE

DRILLING Emphasis Oil Operations 2970 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 506 2310 Ft. from East Line of

Russell, KS the NE (Qtr.) SEC 16 TWP 11s RGE 22w.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)


KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 3880 PFTD

SPUD DATE 10-20-83 DATE COMPLETED 10-28-83

ELEV: GR 2155 DF 2158 KB 2160

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURIZED WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 259' DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Jet 3499

Amount and kind of material used 4 22G Jet Depth Interval 3432-3434

1250 gals 28% HCL & 200 CWT Frac Sand 16/30	3749-3755
1000 gals 15% Demulsion Acid	3749-3755
1500 gals 15% Demulsion Acid	3646, 3630, 3591, 3585
1000 gals 15% Demulsion Acid	3512, 3499
1500 gals 28% Demulsion acid	"" ""
500 gals 28% Demulsion Acid	Gravity ""
750 gals 15% Demulsion Acid & 1500 gals 15% Demulsion Acid	3432-34

Estimated Production -I.P.	Oil 5	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB

Perforations

SIDE TWO

ACO-1 WELL HISTORY

94848

OPERATOR *T A M Oil & Gas Co.*

LEASE *Wolf*

SEC. *16* TWP. *17s* RGE. *22w*

WELL NO. *1*

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>Anhydrite</i>	<i>1608</i>	<i>1650</i>	<i>Mercury Wireline Open Hole Log</i>	<i>0-3880' 3879-3000'</i>
<i>Topeka</i>	<i>3176</i>	<i>3384</i>		
<i>Heebner</i>	<i>3385</i>	<i>3406</i>		
<i>Toronto</i>	<i>3407</i>	<i>3422</i>		
<i>L/KC</i>	<i>3423</i>	<i>3659</i>		
<i>Base K/C</i>	<i>3660</i>	<i>3739</i>		
<i>Marmaton</i>	<i>3740</i>	<i>3784</i>		
<i>Conglomerate</i>	<i>3785</i>	<i>3847</i>		
<i>Arbuckle</i>	<i>3848</i>	<i>3880</i>		
<i>RTD</i>	<i>3880</i>			
<i>LTD</i>	<i>3880</i>			
<i>DST #1 - 3490-3531' Rec 270' MWFOG</i>				
<i>ISIP - 80# FSIP - 170#</i>				
<i>IFP - 150# FFP - 230#</i>				
<i>30-30-30-30</i>				
<i>DST #2 3570-3615' Rec 5' Drlg Mud</i>				
<i>ISIP - 50# FSIP - 50#</i>				
<i>IFP - 370# FFP - 110#</i>				
<i>30-30-30-30</i>				
<i>DST #3 - 3731-3770' Rec 320' SWOSM</i>				
<i>ISIP - 80# FSIP - 100#</i>				
<i>IFP - 1137# FFP - 1186#</i>				
<i>30-30-30-30</i>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>1 1/2"</i>	<i>8 5/8</i>	<i>20#</i>	<i>250</i>	<i>Common</i>	<i>200</i>	<i>2% gel 3% cc</i>
<i>Production</i>	<i>7 7/8</i>	<i>5 1/2"</i>	<i>14#</i>	<i>3856</i>	<i>Common</i>	<i>200</i>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>2</i>	<i>22G Jet</i>	<i>3749-55</i>
			<i>1</i>	<i>22G Jet</i>	<i>3846</i>
			<i>1</i>	<i>22G Jet</i>	<i>3630</i>
			<i>1</i>	<i>22G Jet</i>	<i>3597</i>
			<i>1</i>	<i>22G Jet</i>	<i>3585</i>
			<i>1</i>	<i>22G Jet</i>	<i>3572</i>

TUBING RECORD

Size	Setting depth	Packer set at
<i>2 3/8"</i>		