

17-11-22w

P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/83

OPERATOR A. Scott Ritchie API NO. 15-195-21,142

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton

PHONE (316) 267-4375

PURCHASER Clear Creek, Inc. LEASE Carpenter "B"

ADDRESS 818 Century Plaza Bldg. WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NE NW NE

DRILLING Murfin Drilling Company 330 Ft. from North Line and

CONTRACTOR 1650 Ft. from East Line of (W)

ADDRESS 617 Union Center the NE (Qtr.) SEC 17 TWP 11S RGE 22 (W).

Wichita, Kansas 67202

PLUGGING None WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS

TOTAL DEPTH 3862' PBTD 3834' SWD/REP

SPUD DATE 12/06/83 DATE COMPLETED 1/07/83 PLG.

ELEV: GR 2188' DF KB 2193'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 6788

Amount of surface pipe set and cemented (C-19,372) 175 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

 State Geological Survey
WICHITA BRANCH

		17	

KCC
KGS
SWD/REP
PLG.

SIDE TWO

94852 ACO-1 WELL HISTORY (X)

WSS-11-51 OPERATOR

Scott Ritchie

LEASE

Carpenter "B" SEC.17 TWP.11S RGE.22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3280'-3337' (Lower Topeka). Recovered 144' of muddy salt water. IFP:65-65#/30"; ISIP:1112#/45"; FFP:87-97#/30"; FSIP:1090#/45".			ELECTRIC LOG TOPS	
			Anhydrite	1644' (+ 549
			B/Anhy	1689' (+ 504
			Topeka	3194' (-1001
			Heebner	3402' (-1209
DST #2 from 3470'-3511' (35' & 50' zones). Recovered 240' of gas in pipe and 169' of oil cut mud. IFP:55-66#/30"; ISIP:645#/45"; FFP:88-99#/30"; FSIP:623#/45".			Toronto	3429' (-1236
			Lansing	3441' (-1248
			B/KC	3676' (-1483
			Marmaton	3762' (-1569
DST #3 from 3506'-3526' (70' zone). Recovered 868' of gas in pipe and 402' of gassy oil. IFP:66-77#/30"; ISIP:216#/30"; FFP:152-162#/30"; FSIP:336#/30".			Arbuckle	3833' (-1640
			LTD	3862' (-1669
DST #4 from 3531'-3540' (90' zone). Recovered 60' of watery mud with scum of oil. IFP:22-22#/30"; ISIP:471#/45"; FFP:44-44#/30"; FSIP:471#/45".				
DST #5 from 3567'-3639' (140', 160', & 180' zones) Recovered 60' of watery mud. IFP:66-66#/30"; ISIP:1153#/45"; FFP:77-77#/30"; FSIP:1131#/45".				
DST #6 from 3772'-3815' (Marmaton). Recovered 15' of mud with spots of oil on top of tool. IFP:55-55#/30"; ISIP:1094#/60"; FFP:55-55#/30"; FSIP:775#/60".			DST #8 from 3852'-3863' (Arb.) Recovered 5' of clean gassy oil & 15' of oil spotted mud (10% oi IFP:33-33#/30"; ISIP: 807#/45"; FFP:33-33#/30" FSIP:406#/45".	
DST #7 from 3840'-3852' (Arbuckle). Recovered 60' of gas in pipe, 5' of clean gassy oil, & 20' of spotted mud. IFP:22-22#/30"; ISIP:329#/45". FFP:33-33#/30"; FSIP:88#/45".				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		175'	common	145	
Production	7-7/8"	4 1/2"	10.5#	3861'	60/40 poz	175	10% salt, 5% gil sonite
						15 bbls.	brine pre- flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	SSB	3770'-3794'
Size	Setting depth	Packer set at			

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WELL LOG

COMPANY A. Scott Ritchie

SEC. 17 T. 11S R. 22W

LOC. NE NW NE

FARM Carpenter "B" NO. 2

RIG. NO. 16

Trego

TOTAL DEPTH 3863'

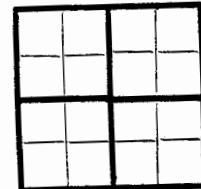
COUNTY

KANSAS

COMM. 12-6-82

COMP. 12-14-82

CONTRACTOR Murfin Drilling Company



CASING

20 10
15 8-5/8" csg set @ 175' w/145 sx. Common Quicksand ELEVATION

12 6
13 5 175 SX. PRODUCTION

4 1/2" csg set @ 3862' w/625 sx. 1st stage: 60-40 Poz., 5% Gilsonite, 10% salt,
2nd stage: 450 sx. 50-50 Poz., 3% gel

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Soil & Sand 55'
Shale 176'
Sand & Shale 1644'
Anhydrite 1692'
Shale 2820'
Shale & Lime 3863'

Geological Survey
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidized with 500 gal. of 15% INS, 10% polysolv				3770'-3794'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/03/83		Swabbed (will be pumping)			
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	60 bbls.		12 % MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		
			3770'-3794' (Marmaton)		