

**KANSAS DRILLERS LOG**

*State Geological Survey*  
WICHITA BRANCH

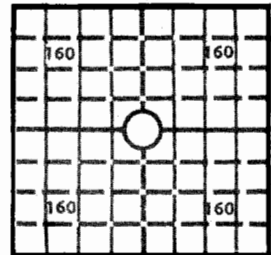
API No. 15 — 195 — 20,797  
County Number

S. 20 T. 11 S. R. 22 E W

Loc. SW SW NE

County Trego

640 Acres  
N



Locate well correctly

Elev.: Gr. 2286'

DF KB 2291'

Operator  
A. Scott Ritchie

Address  
Suite 950, 125 N. Market Wichita, Kansas 67202

Well No. 1 Lease Name Baughman "B"

Footage Location  
330 feet from (BC) (S) line 330 feet from (JE) (W) line

Principal Contractor Geologist  
Murfin Drilling Co. Galen Babcock

Spud Date Total Depth P.B.T.D.  
4/25/81 3990'

Date Completed Oil Purchaser  
5/04/81 none

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	216'	common quickset	185	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **A. Scott Ritchie** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry hole**

Well No. **1** Lease Name **Baughman "B"**

**S 20 T 11 S R 22 E W**

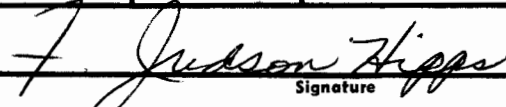
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>ELECTRIC LOG TOPS</b>				
DST #1 from 3557' to 3617' (top & 35' zones). Recovered 630' of thin watery mud. IFP: 69-196#/30"; ISIP: 678#/45"; FFP: 242-299#/30"; FSIP: 724#/45".			Anhydrite	1749' (+ 542)
			B/Anhydrite	1795' (+ 496)
			Topeka	3312' (-1021)
			Heebner	3527' (-1236)
DST #2 from 3627' to 3647' (70' zone) Recovered 5' of mud. IFP: 23-23/30"; ISIP: 23#/30"; FFP: 23-23#/30"; FSIP: 23#/30".			Toronto	3548' (-1257)
			Lansing	3563' (-1272)
			B/KC	3791' (-1500)
			Marmaton	3880' (-1589)
			Arbuckle	3984' (-1693)
DST #3 from 3690' to 3756' (140', 160', & 180' zones) Recovered 5' of mud with no show of oil. IFP: 64-32#/30"; ISIP: 436#/30"; FFP: 74-43#/30"; FSIP: 383#/30".			LTD	3899' (-1708)
DST #4 from 3750' to 3805' (200' & 220' zones). Recovered 10' of mud. IFP: 64-64#/30"; ISIP: 74#/30"; FFP: 43-43#/30"; FSIP: 74#/30".				
DST #5 from 3885' to 3924' (Marmaton) Recovered 67' of slightly oil cut mud (10% oil). IFP: 46-46#/30"; ISIP: 1032#/45"; FFP: 58-69#/30"; FSIP: 826#/45".				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature F. Judson Hipps, Geologist Title May 29, 1981 Date
---------------	--

81056