

TYPE

IDE ONE

CONFIDENTIAL

REACH PETROLEUM CORP.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6304 EXPIRATION DATE _____

OPERATOR Reach Petroleum Management, Inc. API NO. 15-195-21,007

ADDRESS 3751 E. Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton
PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE SVA

ADDRESS 818 Century Plaza Building WELL NO. 3

Wichita, Kansas 67202 WELL LOCATION SE SW SW

DRILLING Reach Drilling Corporation 330 Ft. from south Line and

CONTRACTOR 3751 E. Douglas 990 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 the SW (Qtr.) SEC 21 TWP 11S RGE 22W.

PLUGGING NA WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 4017' PBD 4010'

SPUD DATE 5-18-82 DATE COMPLETED 8-26-82

ELEV: GR 2330' DF 2336' KB 2338'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 249' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acidize w/500 gallons 15% NE.				3630-34'	
Acidize w/500 gallons 15% mud acid & 1000 gallons 15% NE.				3922-28'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
8-30-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	30 bbls.		% 30 SW bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations 3630-34'; 3922-28'		

SIDE TWO

OPERATOR Reach Petroleum Management LEASE #3 SVA

ACO-1 WELL HISTORY

SEC. 21 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Anhydrite	1774'			
Heebner	3552'			
Toronto	3574'			
Lansing	3590'			
Lansing "B"	3631'			
Marmaton	3912'			
Arbuckle	3998'			
<u>DST #1</u> 3555-90', Toronto, 30-60-30-60. Recovered 60' FIP and 120' GCMCO. IHP 1843 psi., IFP 43-43 psi., ISIP 651 psi., FFP 65-65 psi., FSIP 640 psi., FHP 1822 psi.				
<u>DST #2</u> 3588'-3610', Lansing "A" Zone, 30-60-30-60. Recovered 40' DM w/550. IHP 1917 psi., IFP 55-55 psi., ISIP 534 psi., FFP 76-55 psi., FSIP 448 psi., FHP 1895 psi.				
<u>DST #3</u> 3618-49', Lansing "B" Zone, 30-60-30-60. Recovered 80' GIP + 430' OCMW (30% oil, 30% water, 40% mud) + 30' SO&MCW (10% oil, 10% mud, 80% SW), IHP 1929 psi., IFP 76-120 psi., ISIP 326 psi., FFP 152-163 psi., FSIP 326 psi., FHP 1908 psi.				
<u>DST #4</u> 3924-50', Marmaton, 30-60-30-60. Recovered 210' GIP, 210' SM&GCO (5% mud, 5% water, 20% gas, 70% oil), IHP 2153 psi., IFP 54-86 psi., ISIP 1167 psi., FFP 108-119 psi., FSIP 1103 psi., FHP 2132 psi.				
<u>DST #5</u> 4003-17', Arbuckle, 30-60-30-60. Recovered 3' mud with few specks oil. IHP 2153 psi., IFP 32-32 psi., ISIP 32 psi., FFP 32-32 psi., FSIP 32 psi., FHP 2132 psi.				
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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"				175	2% gel, 3% CaCl
Production		4½"			Halliburton Light	250	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3630-34'
Size	Setting depth	Packer set at	2		3922-28'
2-3/8"	3984'				