

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

State Geological Survey

WICHITA BRANCH

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-195-21,273

ADDRESS 422 Union Center COUNTY Trego

Wichita, KS 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----

PHONE (316) 262-2636

PURCHASER ----- LEASE WOLF 'F'

ADDRESS ----- WELL NO. 1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SW SE NW

ADDRESS 801 Union Center 2310 Ft. from North Line and

Wichita, KS 67202 1650 Ft. from West Line of

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. the NW (Qtr.) SEC 21 TWP 11S RGE 22W.

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3970' PBD -----

SPUD DATE 8/12/83 DATE COMPLETED 8-20-83

ELEV: GR 2243' DF 2247' KB 2249'

DRILLED WITH ~~EXPLOR~~ (ROTARY) ~~EXPLOR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 242.60' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

RELEASED
Date: SEP 1 1984
FROM CONFIDENTIAL

[Handwritten signature]

95036

SIDE TWO
OPERATOR

F & M Oil Co., Inc.

LEASE WOLF 'F'

ACO-1 WELL HISTORY

SEC. 21 TWP. 11S RGE. 22W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand, Rock & Shale	0	251	<u>SAMPLE TOPS:</u>	
Shale	251	490		
Shale & Sand	490	1468	Anhydrite	1702' (+ 546)
Shale	1468	1945	B/Anhyd.	1747' (+ 501)
Lime & Shale	1945	2255	Topeka	3104(- 856)
Shale & Lime	2255	2825	Oread	3267(-1019)
Lime & Shale	2825	3528	Heebner	3476(-1228)
Lime	3528	3970	Toronto	3498(-1250)
Rotary Total Depth	3970		Lansing	3514(-1266)
			Marmaton	3840(-1500)
			Cong.	3888(-1640)
			RTD	3970(-1722)
<p>DST#1 3482-3508', Toronto 30-30-30-30, wk blow died in 3" on 1st opn, flushed tool, no help, no blow on 2nd opn, rec 3' drlg mud w/a few oil spots, HP 1842-1800#, IFP 21-31#, FFP 31-31#, ISIP 31#, FSIP 31#.</p>			<p><u>Electric Log Tops:</u> Topeka 3102(- 8) Oread 3262(-1014) Heebner 3471(-1223) Toronto 3492(-1244) Lansing 3508(-1260) B/KC 3738(-1490) Marmaton Chert 3838(-1500) LTD 3966(-1716)</p>	
<p>DST#2 3506-3525', Lans A Zone 30-45-30-30, vry wk blow decreasing to wk intermittent blow on 1st opn, vry wk intermittent blow on 2nd opn, rec 20' SO&GCM, 10% oil, HP 1873-1842#, IFP 42-42#, FFP 53-74#, ISIP 126#, FSIP 95#.</p>				
<p>DST#3 3842-3870', Marmaton 30-30-30-30, wk blow died in 11" on 1st opn, no blow on 2nd opn, rec 12' mud w/ few spks oil, HP 1992-1982#, IFP 49-49#, FFP 59-59#, ISIP 415#, FSIP 187#, BHT 119'.</p>				
<p>DST#4 3862-3902', 30-30-30-30, wk blow for 14" & died, flush tool, no help, rec 12' mud, IFP 49-59#, FFP 59-59#, ISIP 326#, FSIP 217#, BHT 118'.</p>				
<p>DST#5 3900-3930', 30-45-30-45, wk blow thruout on 1st opn, no blow on 2nd opn, flush tool, wk blow thruout, rec 10' mud, IFP 59-59#, FFP 59-59#, ISIP 1169#, FSIP 130#, BHT 121'.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	250.80'	Common	180	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD