

NCIF PLIN

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

22-11-22w

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple 'H' Oil Operations Lic # 6133

API NO. 15-195-20,956

ADDRESS P. O. Box 248

COUNTY Trego

Hays, KS 67601

FIELD

**CONTACT PERSON Carl Zimmerman

FACE FORMATION

PHONE (913) 625-5721

LEASE Flee

PURCHASER Permian Corporation

WELL NO. 1

ADDRESS Box 1183

WELL LOCATION NW NW NW

DRILLING Contractor Dreiling Oil, Inc.

Ft. from Line and

CONTRACTOR ADDRESS Rt. #1

Ft. from Line of

Victoria, KS 67671

the SEC. 22 TWP. 11 RGE. 22 W

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

KCC
KCS
(Office Use)

TOTAL DEPTH 3950' PBTD

SPUD DATE 2-17-82 DATE COMPLETED 2-25-82

ELEV: GR 2198' DF 2200' KB 2203'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258'

DV Tool Used? JUL 2, 1983

AFFIDAVIT

STATE OF Kansas, COUNTY OF SS, I,

Carl Zimmerman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF) Triple 'H' Oil Operations

OPERATOR OF THE Flee LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT, FOR AND ON THE BEHALF OF SAID OPERATOR; THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 1983, AND THAT

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

95037

Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS USED, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	263'	22-11-22w	
Shale & Top Soil	263'	1047'		
Shale & Sand Streaks	1047'	1165'		
Sand	1165'	1407'		
Red Bed & Shale	1407'	1660'		
Anhy.	1660'	1695'		
Anhy.	1695'	1718'		
Shale	1718'	2000'		
Shale	2000'	2161'		
Lime & Shale	2161'	2416'		
Shale & Lime	2416'	2605'		
Shale & Lime	2605'	2885'		
Lime & Shale	2885'	3094'		
Lime	3094'	3245'		
Lime & Shale	3245'	3345'		
Lime	3345'	3476'		
Lime	3476'	3560'		
Lime	3560'	3653'		
Lime	3653'	3740'		
Lime	3740'	3830'		
Lime	3830'	3875'		
Lime	3875'	3935'		
Arbuckle	3935'	3950'		
T.D.	3950'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
		8 5/8"		258'	common	165	
		4 1/2"		3950'	E.S.A.	250	

LINER RECORD

PERFORATION RECORD

Top ft	Bottom ft	Socks cement	Shots per ft	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at