

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch Street, Suite 130
City/State/Zip Newport Beach, California 92660
Purchaser Clear Creek
Operator Contact Person Raymond Diaz
Phone 714-261-8181
Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Robert Wilson
Phone (303) 794-6076

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4/1/86 4/8/86 9/1/86
Spud Date Date Reached TD Completion Date
3,970'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253.42 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-195-21,855
County Trego
SE/4 NE/4 SE/4 22 11S 22W East West
Sec. Twp. Rge.

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

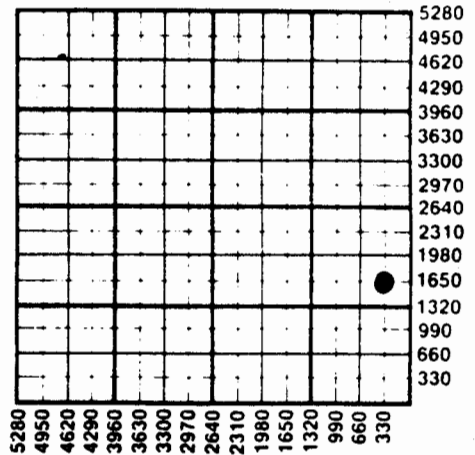
Lease Name Spalsbury Well # 2

Field Name New Field Sagelman, South

Producing Formation Marmaton

Elevation: Ground 2293 KB 2298

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # F-23, 179

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface WaterFt North from Southeast Corner (Stream, pond etc)Ft West from Southeast Corner Sec Twp Rge East West

Ethel Hillman, Wakeeney, Ks. 67672

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Strata Energy Resources Corporation Lease Name Spalsbury Well #

Sec. 22 Twp. 11S Rge. 22W East West County Trego

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 3907-3917
 Used on Lease Dually Completed Recovery, and flow rates
 Reinject is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1752	1799
Topeka	3335	3547
Heebner	3547	3568
Toronto	3568	3582
Lansing	3582	3814
BKC	-	3814
Marmaton	3890	3929
Conglomerate	3929	395
Arbuckle	3950	TD 3970

Date of First Production 9/8/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
<u>20</u> bbls	<u>N/A</u> MCF	<u>0</u> bbls	<u>N/A</u> CFPS	<u>36</u> ⁰	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	60/40 Poz	160	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5# 150 sx	3,969'	Econolite	290	1/4# Flocele Common, 10% Salt, 3/4% CFR2, 1/4# Flocele

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>Two</u>	<u>3907 to 3917</u>	<u>1500 gal 15% DSFE acid</u>	<u>3907 to</u>
		<u>265 sks 20/40 sd 90 sks 12/20</u>	<u>3917</u>
		<u>30 sks slp 12/20 60L000gal</u>	
		<u>35,000 gal gel kcl W5-18</u>	

TUBING RECORD Size 2 3/8 Set At 3930 Packer at Liner Run Yes No