

that: Bertha Lebsack, being of lawful age, hereby certifies

W6.6-11-62

ACO-1 Well History

95054

Side TWO  
OPERATOR

Lebsack Oil Production, Inc.

LEASE NAME Zeman

SEC 22

TWP 11

RGE 22

(E)

(W)

WELL NO 1-22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.                                                                                                      | Top              | Bottom | Name           | Depth |
|--------------------------------------------------------------------------------------------------------------------------------------------|------------------|--------|----------------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run.<br><input checked="" type="checkbox"/> Check if samples sent Geological Survey. |                  |        | Anhydrite      | 1756' |
|                                                                                                                                            |                  |        | Tipeka Ls.     | 3329' |
|                                                                                                                                            |                  |        | Heebner        | 3540' |
|                                                                                                                                            |                  |        | Lansing Ls.    | 3578' |
|                                                                                                                                            |                  |        | Marmaton Chert | 3892' |
|                                                                                                                                            |                  |        | Arbuckle Dol.  | 3972' |
| <b>Electric Log</b>                                                                                                                        |                  |        |                |       |
| DST No. 1                                                                                                                                  |                  |        |                |       |
| 3896' - 3926'                                                                                                                              | 30/30/60/30      |        |                |       |
|                                                                                                                                            | Weak blow        |        |                |       |
|                                                                                                                                            | ISIP 1153;       |        |                |       |
|                                                                                                                                            | FSIP 1041;       |        |                |       |
|                                                                                                                                            | FP 28/37; 37/56  |        |                |       |
|                                                                                                                                            | Recovered 40/gas |        |                |       |
|                                                                                                                                            | 82/feet of OGCM  |        |                |       |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used      | Depth interval treated |
|---------------------------------------|------------------------|
| 250/gal 15% NE                        | 4000-04                |
| 500/gal MCA                           | 3896-04                |
| Frac w/ 21000/gal Gelled water/19000# | 20-40 and 10-20 sand   |
|                                       | 3896-04                |

|                           |                                                     |                    |
|---------------------------|-----------------------------------------------------|--------------------|
| Date of first production  | Producing method (flowing, pumping, gas lift, etc.) | Gravity            |
| March 12, 1984            | Pumping                                             | 32                 |
| Estimated Production-L.P. | OH 25 bbls.                                         | Gas none % MCF     |
|                           |                                                     | Water none % bbls. |
|                           |                                                     | Gas-oil ratio CIPR |

Disposition of gas (vented, used on lease or sold)

## Perforations

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

## CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement   | Sacks | Type and percent additives                            |
|-------------------|-------------------|---------------------------|-----------------|---------------|---------------|-------|-------------------------------------------------------|
| Surface           | 12-1/4            | 8-5/8                     | 24#             | 256'          | Class A HOWCO | 150   | 2% gel 3% cc                                          |
| Production        | 7-7/8"            | 4-1/2                     | 10.5#           | 4049'         | 60/40 poz.    | 150   | 2% gel 15% salt 10/bbl. saltwater flush ahead of cut. |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.         | Sacks cement        | Shots per ft. | Size & type | Depth interval |
|---------------|---------------------|---------------------|---------------|-------------|----------------|
|               |                     |                     | 2/HF          | 3-3/8 SW    | 4000-04        |
|               |                     |                     | 2/HF          | 3-3/8 SW    | 3896-04        |
| TUBING RECORD |                     |                     |               |             |                |
| Size 2-3/8"   | Setting depth 3940' | Packer set at 3970' |               |             |                |