

*Ind* 9/22/84  
KCC  
8

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875  
name Strata Energy Resources Corp.  
address 2905 Redhill Ave., Suite 201  
City/State/Zip Costa Mesa, Ca. 92626

Operator Contact Person Raymond Diaz  
Phone 714-432-9599

Contractor: license # 5302  
name Red Tiger Drilling

Wellsite Geologist Curtis Morrill  
Phone 303-623-8016  
PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8-17-84 8-25-84 9-22-84  
Spud Date Date Reached TD Completion Date

4015'  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 260.90 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1746 feet

alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 195-21,574

County Trego

NW/4 NW/4 NW/4 Sec 23 Twp 11S Rge 22 East  
(location) XX West

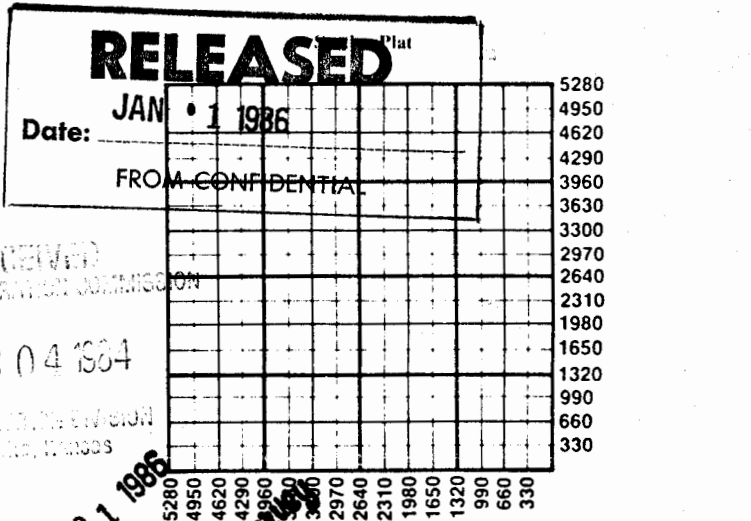
4950 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Hillman Well# 2

Field Name ~~New Pool~~ GAGELIMAN 50

Producing Formation MARMATON

Elevation: Ground 2288 KB 2293'



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 04 1984

WATER SUPPLY INFORMATION

Source of Water  
Division Water Resources Permit #

Groundwater... Ft North From Southeast Corner and  
(Well) ... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water... 4500 Ft North From Southeast Corner and  
(Stream, Pond etc.) 2500 Ft West From Southeast Corner  
Sec 23 Twp 11 Rge 22  East  West

Other (explain) Ethel Hillman, Wakeeney, Ks.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Strata Energy Resources Lease Name Hillman Well# 2 SEC 23 TWP 11S RGE 22  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1  
 30-30-30-30  
 Rec 70' Mud with shows of oil on tool  
 HP 1960 - 1950 IFP 60-60  
 FFP 60-60 SIP 632-227  
 temp 108° F

Name	Top	Bottom
Anhydrite	1744	- 3324
Topeka	3324	- 3540
Heebner	3540	- 3582
Lansing	3582	- 3816
B - KC	3816	- 3890
Marmaton	3890	- 3984
Arbuckle	3984	- 4016

DST #2  
 30-45-45-90

Both Blows strong off  
 Bottoms Blew 6" During both Shut-ins  
 Rec. 594' GIP 640 GCO'  
 HP 2111 - 2059  
 IFP 72 - 144  
 FFP 216 - 288  
 SIP 1059 - 1028

<b>TUBING RECORD</b> size 2-3/8 set at 4016 packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production 9-22-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 70 Bbls	Gas ----- MCF	Water 5 Bbls
			Gas-Oil Ratio CFPB
			Gravity 34

Disposition of gas:  vented  sold  used

**METHOD OF COMPLETION**  open hole  perforation  other (specify)

**PRODUCTION INTERVAL**

<b>CASING RECORD</b> <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12 1/4"	8 5/8"	20#	269'	common	160	2% gel/3% cc
	7 7/8"	4 1/2"	10.5#	4013'	60/40 poz	5	salt flush
						160	10% salt

<b>PERFORATION RECORD</b>		<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
Four	3995 - 3997	1250 Gals. DSFE 15% Acid with	
One	3910 - 3916	Fercheck, 38,000 gals. frac gel,	
One	3896 - 3906	2% KCL water	
One	3892 - 3896		