

Ind 9122184 KCC

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

API NO. 15 - 195-21,583 County Trego SE/4 SW/4 NW/4 (location) Sec 23 Twp 11S Rge 22 XX West

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875 name Strata Energy Resources Corp. address 2905 Redhill, Suite 201 City/State/Zip Costa Mesa, Ca. 92626

2970 Ft North from Southeast Corner of Section 4290 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Operator Contact Person Diane Hager Phone 714-432-9599

Lease Name Hillman Well# 3

Contractor: license # 5302 name Red Tiger Drilling Company

Field Name New Field GABLEMAN 50

Wellsite Geologist Tom Pronould Phone 316-684-7237 PURCHASER Clear Creek

Producing Formation MARKATON

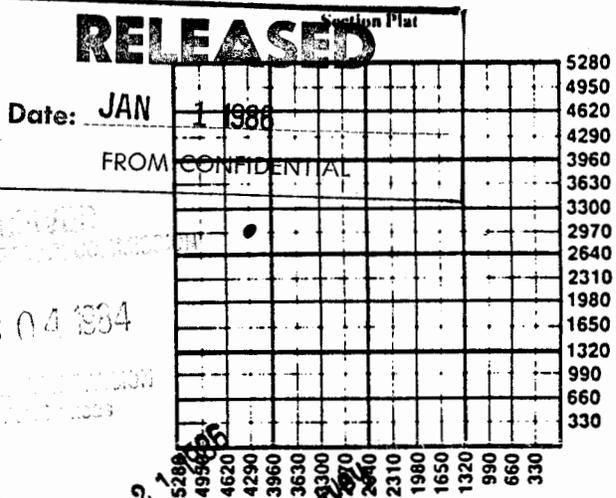
Designate Type of Completion XX New Well Re-Entry Workover

Elevation: Ground 2289 KB 2294'

- Oil SWD Temp Abd Gas Inj Delayed Comp Dry Other (Core, Water Supply etc.)

WO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth



WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable 8-27-84 9-4-84 9/22/84 Spud Date Date Reached TD Completion Date

Total Depth 4030' PBDT

Amount of Surface Pipe Set and Cemented at 243.65 feet

Single Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1770 feet

Alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION Source of Water: Division of Water Resources Permit #

Surface Water 4500 Ft North From Southeast Corner and (Stream, Pond etc.) 2500 Ft West From Southeast Corner Sec 23 Twp 11 Rge 22 East West

Other (explain) Ethel Hillman, 537 N. 8th, (purchased from city, R.W.D.#) Wakeeney, Ks, 67672

Disposition of Produced Water: XX Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Strata Energy Resources Lease Name Hillman Well# .3 SEC 23 TWP 11S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3325-3375
 Rec. 400' MC SW
 30-45-30-45
 IHMP 1812 IFP 90-170
 ISIP 1157 FFP 180-240
 FSIP 1127 FHMP 1763
 Strong Blow off bottom of bucket in 18 min. on IF.

| Name | Top | Bottom |
|-----------|------|--------|
| Anhydrite | 1740 | - 3320 |
| Topeka | 3320 | - 3535 |
| Heebner | 3535 | - 3572 |
| Lansing | 3572 | - 3808 |
| B - KC | 3808 | - 3879 |
| Marmaton | 3879 | - 4022 |
| Arbuckle | 4022 | - 4034 |

DST#2 3844-3914
 Rec. 65'-hocm 115 gas in pipe
 IHMP 2167 IFP50-60
 ISIP 1166 FFP 70-70
 FSIP 1166 FHMP 2157
 30-45-45-90

DST#3 3913-3955
 30-30-30-30
 Rec. 10' mud with few spots oil
 IHMP 2167 IFP 50-50
 ISIP 400 FFP 50-50
 FSIP 270 FHMP 2088

| | | | |
|---|--|---|---------------|
| TUBING RECORD size 2-3/8 set at 4065 packer at | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First Production 9-22-84 | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water |
| | 60 Bbls | ----- MCF | 5 Bbls |
| | | | Gas-Oil Ratio |
| | | | 34 CFPB |
| | | | Gravity |

| | | | | | | | | |
|--|---|---------|---------------|---------|----------------------------|------------|------|-----------------------------|
| Disposition of gas: <input checked="" type="checkbox"/> vented <input type="checkbox"/> sold | METHOD OF COMPLETION | | | | PRODUCTION INTERVAL | | | |
| | <input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify) | annular | set (in O.D.) | lbs/ft. | depth | cement | used | additives |
| | surface | 12 1/4" | 8 5/8" | 20# | 251' | common | 145 | 2% gel./3% cc |
| | production | 7 7/8" | 4 1/2" | 10.5# | 4028' | 60/40 poz. | 150 | 10% salt & 5 sxs salt flush |

| | | | |
|---------------------------|---|---|-------------|
| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| ONE | 3885 - 3901 | 1250 gal. DSFE acid 15%, - 2% KCL water, 39,000 gals gelled frac material | 3885 - 3901 |