

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch St., Suite 130
City/State/Zip Newport Beach, Calif. 92660

Purchaser: Clear Creek
818 Century Plaza Blvd.
Wichita, KANSAS 67202

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ S.W.D. ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/22/85 6/30/85 7-24-85
Spud Date Date Reached TD Completion Date
4,000'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252.62 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-195-21,737
County Trego
NW/4 NW/4 SW/4 23 11S 22W ☐ East
Sec. Twp. Rge. ☒ West

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

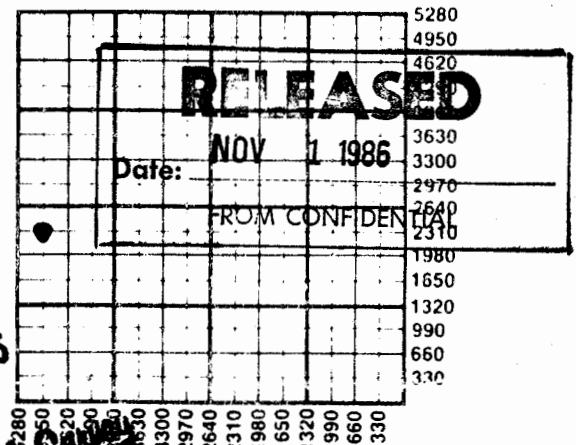
Lease Name Hillman Well # 4

Field Name Hillman

Producing Formation Marmaton

Elevation: Ground 2267 KB 2274

Section Plat



NOV 25 1985

State Geological Survey
Wichita, Kansas
48442

WATER SUPPLY INFORMATION
Position of Produced Water: ☒ Disposal
Water # 48442 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4500 Ft North from Southeast Corner (Stream, pond etc) 2500 Ft West from Southeast Corner Sec 23 Twp 11S Rge 22 ☐ East ☒ West

☐ Other (explain) Ethel Hillman, WaKeeney, Ks.
(purchased from city R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	30 Bbls	None MCF	2 Bbls	CFPB 37	3/10ths

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☒ Other (Specify) closed-in

SIDE TWO

Operator Name Strata Energy Resources Corporation Lease Name Hillman Well # 4
 Sec. 23 Twp. 11S Rge. 22W ☐ East ☒ West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3706-3717
 Blow 1st weak, blow died in 5 min.
 2nd no blos.
 30 - 30 - 30 - 30
 Rec. 5' of drilling mud
 IH 1961 FH 1039
 IF 32 lbs. FF 32
 1st 32" FSI 32
 TEMP. 110°F

Name	Top	Bottom
Top Anhydrite	1728	3331
Topeka	3331	3512
Heebner	3512	3536
Toronto	3536	3551
Lansing	3551	3788
B-KC	3788	3860
Marmaton	3860	3896
Cong	3896	3969
Arbuckle	3969	4000

DST #2 3864- 3882
 Strong blos on shutins
 30 - 45 - 45 - 45
 Rec. 750' Gas In Pipe
 690' Clean gassy oil
 180' Mud cut oil
 TEMP 116°F

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	170	2% Gel 3% CC
Production	7 7/8"	4 1/2"	9.5#	3,998'	Light	275	10% Gel 2% Econolite
					w/2# Floseal per sx		
					Class A	150	10% Salt 2% Gel & 3/4% CFR 2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3867 - 3879	1250 gals 7 1/2% DS FE Acid 25 perf-pac balls 5500 gelled pads 2% KCL water	

TUBING RECORD

Size
2 3/8"

Set At
none

Packer at
none

Liner Run ☒ Yes ☐ No

Date of First Production Producing Method

July 24, 1985

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....