

RELEASED  
 Date: **MAY 1 1987**  
 STATE CORPORATION COMMISSION OF KANSAS  
 FROM OIL & GAS CONSERVATION DIVISION

SIDE ONE

KCC

WELL COMPLETION OR RECOMPLETION FORM  
 ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # **7875**  
 Name **Strata Energy Resources Corporation**  
 Address **4101 Birch Street, Suite 130**  
 City/State/Zip **Newport Beach, California 92660**  
 Purchaser **Clear Creek**  
 Operator Contact Person **Ray Diaz**  
 Phone **714-261-8181**  
 Contractor: License # **5302**  
 Name **Red Tiger Drilling Company**  
 Wellsite Geologist **Goolsby Bros.**

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)  
 If **OWHO**: old well info as follows:  
 Operator **Strata Energy Resources Corp.**  
 Well Name **Hillman No. 7**  
 Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
**12/7/85**    **12/14/85**    **1-22-86**  
 Spud Date    Date Reached TD    Completion Date  
**3,934'**  
 Total Depth    PBDT  
 Amount of Surface Pipe Set and Cemented at **253.84** feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth at **3838** feet

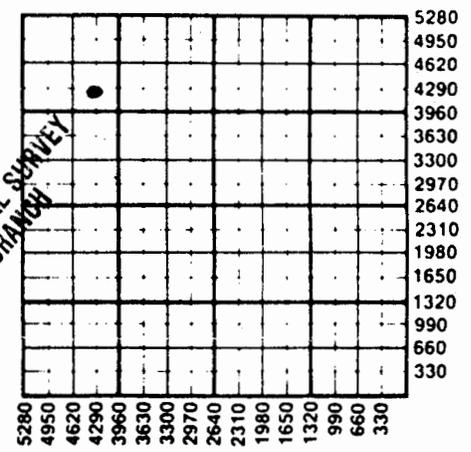
API NO. 15-**195-21,827**  
 County **Trego**  
 SE/4 NW/4 NW/4 Sec. **23** Twp. **11S** Rge. **22W**  East  West

**4290** Ft North from Southeast Corner of Section  
**4290** Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)  
 Lease Name **Hillman** Well # **7**

Field Name **New CAGELMAN, SA**  
 Producing Formation **Marmaton**  
 Elevation: Ground **2231** KB. **2236**

Section Plat

JUL 16 1986  
 KANSAS GEOLOGICAL SURVEY  
 MISSOURI BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Docket # .....

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water **4500** Ft North from Southeast Corner (Stream **pond** etc) **2500** Ft West from Southeast Corner Sec **23** Twp **11S** Rge **22W**  East  West  
**Ethel Hillman, WaKeeney, Ks. 67672**

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	MCF	Bbls	CFPB	36

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented closed in     Open Hole     Perforation

95130

Operator Name Strata Energy Resources Corporation Lease Name Hillman Well # 7

Sec. 23 Twp. 11S Rge. 22W  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

Anhydrite 1682 - 1734  
 Base Anhydrite 1734 - 3271  
 Topeka 3271 - 3487  
 Heebner 3487 - 3510  
 Toronto 3510 - 3525  
 Lansing 3525 - 3756  
 BKC 3756 - 3866  
 Cong. 3866 - 3929  
 Arbucke 3929 - 3934 TD

DST #1 3836-3856  
 IHF 2031 FHP 2026  
 IF 95 FF 202  
 ICP 1161 FCP 1114

Temp  
 Rec. 248 ft. gas above fluid  
 144 clean free oil  
 Time 45-45-45-45  
 Blow - first week too strong  
 of bucket in 20 minutes remained throughout

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20%	262'	Common	170	2% Gel. 3% CC.
Production	7 7/8"	4 1/2"		3,933'	65/35 Poz.	290	10% Gel. 2% Econ.
					Common	150	10% Salt. 3/4% CFR
							1/4# Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3842-3852			1500 Gal. 15% DSFF		3842-3852	
				20 perf. balls			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer at				
	2 3/8						

Subscribed and sworn to before me this 19th day of June, 1986  
 Notary Public Amelia Allen

KGS  Plug  Other (Specify)

Page 1