

11/12/84
KCC

SIDE ONE

RELEASED

STATE CORPORATION COMMISSION OF KANSAS

DEC 1 0 1987 GAS CONSERVATION DIVISION

FROM WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corporation
Address 4101 Birch St., Suite 130
City/State/Zip Newport Beach, California 92660

Purchaser CLEAR CREEK

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist ROBERT WILSON
Phone (303) 674-6076

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
7/12/86 7/18/86 8/24/86
Spud Date Date Reached TD Completion Date
3,990'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252.47 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet

If alternate 2 completion, cement circulated

Date of First Production Producing Method

8/25/86

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production
Per 24 Hours

30 Bbls

N/A MCF

0

Bbls

N/A CFPB

36

API NO. 15-15-195-21,864

County Trego

NW/4 NE/4 SW/4 23 11S 22W ☐ East
Sec Twp Rge ☒ West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

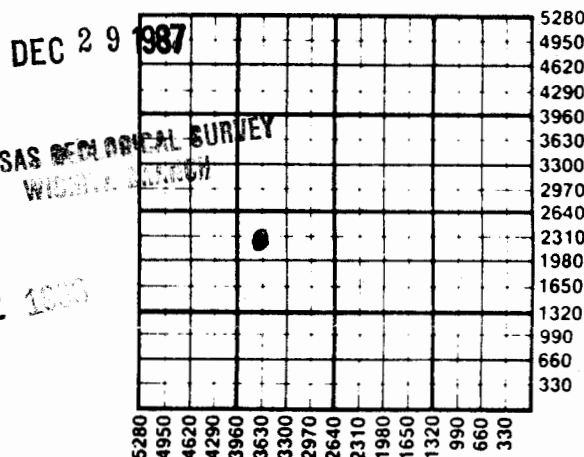
Lease Name Hillman Well # 8

Field Name Hillman, Bagelman, South

Producing Formation MARMATON

Elevation: Ground 2275 KB 2280

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # F-23 179 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 37-358

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4500 Ft North from Southeast Corner
(Stream, pond, etc.) 2500 Ft West from Southeast Corner
Sec 23 Twp 11 Rge 22 ☐ East ☒ West
Ethel Hillman, Wakeeney, Ks.

☐ Other (explain)

95133

SIDE TWO

Operator Name Strata Energy Resources Corporation Lease Name..... Hillman Well #..... 8

Sec..... 23 Twp..... 11S Rge..... 22W ☐ East ☒ West County..... Trego

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease
☒ REINJECTED

☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed

3882
3890

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
ANHYDRITE	1731	1776
TOBEKA	3316	3528
HEEBNER	3528	3563
TOBONTO	3553	3567
LANSING	3567	—
BKC	—	3800
MARMATON	3880	3916
CONSLOMONATE	3916	3950
ATLBUCKLE	3950	TO 3950

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 Poz	160	3% CC, 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3,983'	ATL Common	300 150	10% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
T.W.O.	3882 TO 3890	1.222 Q.GOL. 1.5% DS.F.L. ACID. FRAC. 1,000 LBS. GUL. 300 LBS. XLW. 2, 32 F.FRA. 300. 5,650 KCL. 4.842. 10.4.11. 205 20/40, 55 100#SD, 90WTR/20	3882 TO 3890 3890

TUBING RECORD

Size 2 3/8 Set At 3940 Packer at N/A

Liner Run ☐ Yes ☒ No