

23-11-2009 Jnd.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7875  
Name Strata Energy Resources Corporation  
Address 4101 Birch St., Suite 130

City/State/Zip Newport Beach  
California 92660

Purchaser CLEAR CREEK

Operator Contact Person Ray Diaz  
Phone 714-261-8181

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

11/27/85 12/5/85  
 Spud Date Date Reached TD Completion Date  
 3,930'  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 254.34 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet

API NO. 15-195-21,825  
 County Trego  
 20<sup>th</sup> E of  
 SE/4 NW/4 SE/4 Sec. 23 Twp. 11S Rge. 22W  East  West

1650 Ft North from Southeast Corner of Section  
 1630 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

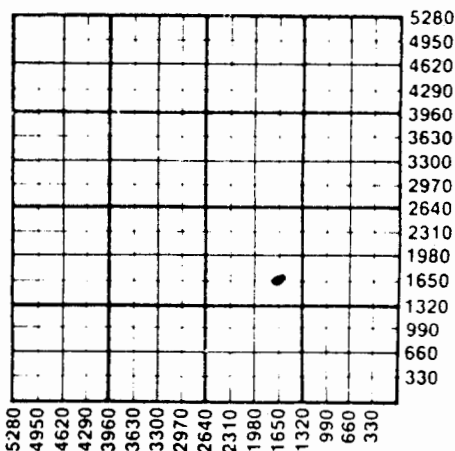
Lease Name Hillman East Well # 1

Field Name New

Producing Formation Marmaton

Elevation: Ground 2215 KB 2220

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
 Docket # .....

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717

Source of Water:  
 Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 4500 Ft North from Southeast Corner (Stream, pond etc) 2500 Ft West from Southeast Corner Sec 23 Twp 11S Rge 22  East  West  
 Ethel Hillman, WaKeeney, Ks. 67672

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	60				40
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Closed in  Open Hole  Perforation  
 Sold  Other (Specify) .....

25-11-22W

SIDE TWO

Operator Name Strata Energy Resources Corp. Lease Name Hillman East Well # 1

Sec. 23 Twp. 11S Rge. 22W  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DSF #1 3822-3836  
Time 45-45-45-45  
IHM 2026 FHM 2004  
FHF 44 FFF 44  
ICI 948 FCI 807  
BIF 77 SFF 77  
Tem 120F  
Rec 120 Feet of mud cut oil  
Rec. 120 feet of gas in pipe  
Blow: 1SF opening weak increasing  
2nd No Blow

Name	Top	Bottom
Anhydrite	1679	- 1723
Base Anhydrite	1723	- 3254
Topeka	3254	- 3466
Heebner	3466	- 3487
Toronto	3487	- 3505
Lansing	3505	- 3745
BKC	3745	- 3816
Marmaton	3816	- 3850
Cong	3850	- 3930 TD

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	262'	60/40 Poz	170	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	3,929'	65/35 Poz	100	2% Econolite 10% Gel
			3/4# Flocele		65/35 Poz	175	2% Econolite 10% Gel
			1/2# Flocele		Common	150	10% Salt 3/4% CFR-2

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3824-36	15 Ga. DSCF 15% Pac. Balls	3824-36

**TUBING RECORD**

Size	Set At	Packer at	Liner Run
2 3/8	3836		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 1-23-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....