

LOG

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7875
Name Strata Energy Resources Corp
Address 4101 Birch Ste #130
City/State/Zip Newport Beach CA 92660

Purchaser NIA

Operator Contact Person Raymond A. Diaz
Phone 714-261-8181

Contractor: License # 5671
Name Reylin Drilg, Inc. Box 293
Russell, Ks. 67665

Wellsite Geologist Beth Fuhr
Phone 316-263-2243

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-21-86 11-27-86 11-27-86
Spud Date Date Reached TD Completion Date

3930 1740
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-195-21,890

County Trego

SE NE SE Sec. 23 Twp. 11 Rge. 22 East
West

1550
1650
330
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

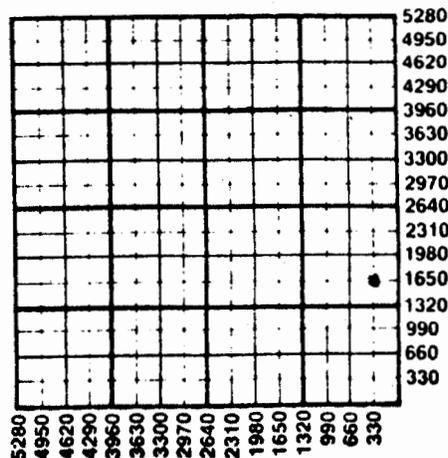
Lease Name Hillman East Well # 2

Field Name

Producing Formation NIA

Elevation: Ground 2268 2273 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) farmers pond less than .15' acre
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Strata Energy Resources..... Lease Name Hillman East..... Well # 2....

Sec. 23 Twp. 11 Rge. 22 East West County Trego.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3480-3590
 30"-30"-30"-30"
 Rec: 30' mud w/few spots oil
 ISIP 721# FSIP 629#
 IFP 81-81# FFP 81-81#
 HYD 1855-1832
 very weak blow both opens
 Temp. 105°

 DST #2 3846-3880
 30"-45"-45"-45"
 Rec: 30' drlg mud
 ISIP 1089# FSIP 845#
 IFP 46-46# FFP 46-46"
 1st. Open: very weak blow-died in 20"
 2nd. Open: No blow-flushed tool no help
 HYD 1855-1832#
 Temp. 105°

Name	Top	Bottom
Anhydrite	1696	1741
B/Anhydrite	1741	3276
Topeka	3276	3492
Heebner	3492	3517
Toronto	3517	3530
Lansing	3530	3768
Base KC	3768	3841
Marmaton	3841	3874
Conglomerate	3874	3930TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4	8 5/8	20#	259	60-40 Pot	170	2% gel 3% CC
	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			