

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9067 - EXPIRATION DATE 6/30/84

OPERATOR DaMar Resources, Inc. API NO. 15-195-21,363

ADDRESS P.O. Box 70 COUNTY Trego

Hays, KS 67601 FIELD _____

** CONTACT PERSON Daniel F. Schippers PROD. FORMATION _____

PHONE (913) 625-0020 _____ Indicate if new pay.

PURCHASER _____ LEASE Windholz

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NE SW

DRILLING Abercrombie Drilling, Inc. 2204 Ft. from South Line and

CONTRACTOR 801 Union Center 2204 Ft. from West Line of

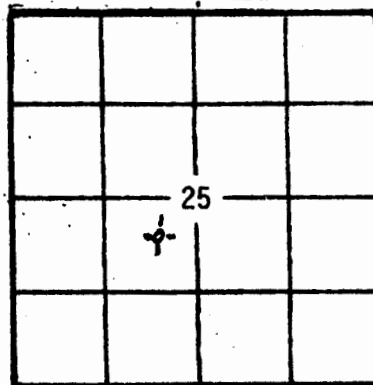
ADDRESS Wichita, KS 67202 the (Qtr.) SEC 25 TWP 11 RGE 22 (E) (W)

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR 801 Union Center

ADDRESS Wichita, KS 67202

WELL PLAT



(Office Use Only)

KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4100 PBDT _____

SPUD DATE 11-01-83 DATE COMPLETED 11-08-83

ELEV: GR 2311 DF 2314 KB 2316

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

682-1-78

95279

ACO-1 Well History

Side TWO
 OPERATOR DaMar Resources, Inc. LEASE NAME Windholz SEC 25 TWP 11 RGE 22 (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Topeka	3360	-1039		
Heebner	3574	-1253		
Toronto	3595	-1274		
Lansing-K.C.	3612	-1291		
Lansing Base	3857	-1536		
Arbuckle	4000	-1679		
RTD	4100	-1779		
LTD	4100	-1779		
NO DST'S				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	253	Common	175	3% C.C., 2% ge
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					