

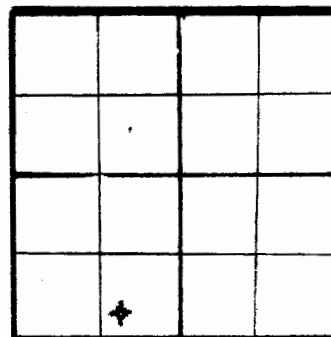
State Geological Survey
WICHITA BRANCH AFFIDAVIT AND COMPLETION FORM

26-11-22W

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Foxfire Exploration Inc. API NO. 195-20,908
ADDRESS 105 S. Broadway Suite 610 COUNTY Trego
Wichita, Kansas 67202 FIELD Shaw Creek East
**CONTACT PERSON Donald C. Marchant LEASE Hillman
PHONE (316) 265-6296
PURCHASER not applicable WELL NO. 1
ADDRESS _____ WELL LOCATION 83' N. SW SE SW
413 Ft. from South Line and
1650Ft. from West Line of
the 26 SEC. 11STWP. 22W RGE.
DRILLING CONTRACTOR Lawbanco Drilling Inc.
ADDRESS Box 289
Natoma Kansas 67651
PLUGGING CONTRACTOR Lawbanco Drilling Inc.
ADDRESS Box 289 Natoma Kansas 67651
TOTAL DEPTH 3955 PBD _____
SPUD DATE 11-19-81 DATE COMPLETED 11-26-81
ELEV: GR 2280 DF _____ KB 2285



WELL
PLAT
(XXXXXX)
or (Full)
Section -
Please
indicate.

KCC
KGS

DRILLED WITH (CABLE) (ROTARY) (ATP) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New) / (~~XXXX~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12	8 5/8"	20#	322	60-40 Poz	200 sx	2% gel & 3% CC

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

WSS-11-25

95286
26-11-22W

Name of lowest fresh water producing stratum Dakota Fm Depth 550'
 Estimated height of cement behind pipe 322- Surface.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1735	1776		
Topeka	3313	3528		
Heebner	3528	3550		
Toronto	3550	3561		
Lansing	3567	3814		
Marmaton	3886	3918		
Total Depth	3955			
DST #1 3639-3650 Lansing "E"				
Rec: 10' Clean Oil				
80' Muudy salt water				
BHP 724-678# 60"				
DST #2 3892-3920 Marmaton				
Rec: 10' Drilling Mud				
BHP 1066-826# 60"				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,
Jason Blake OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
 OATH, DEPOSES AND SAYS:
 THAT HE IS Production Geologist FOR Foxfire Exploration, Inc.
 OPERATOR OF THE Hillman LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 26 DAY OF November 1981