

F. SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL

FEB 1 1982 (REV) AGO-1
26-11-22W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Foxfire Exploration Inc.

API NO. 195-20,914

ADDRESS 105 S. Broadway Suite 610
Wichita, Kansas 67202

COUNTY Trego

FIELD Shaw Creek East

**CONTACT PERSON Donald C. Marchant
PHONE 316-265-6296

PROD. FORMATION _____

LEASE Hillman

PURCHASER not applicable

WELL NO. 2

ADDRESS _____

WELL LOCATION SW SW SW

DRILLING CONTRACTOR Lawbanco Drilling Inc.

330 Ft. from W Line and

CONTRACTOR ADDRESS Box 289

330 Ft. from S Line of

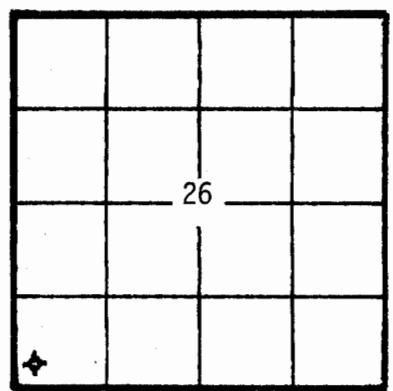
Natoma, Kansas 67651

the SW/4 SEC. 26 TWP. 11S RGE. 22W

PLUGGING CONTRACTOR Lawbanco Drilling Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 289



KCC _____
KGS
(Office Use)

Natoma, Kansas 67651

TOTAL DEPTH 4050' PBTD _____

SPUD DATE 12/3/81 DATE COMPLETED 12/10/81

ELEV: GR 2301 DF _____ KB 2306

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 322. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Donald C.

Marchant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS president ~~(XXX)~~(OF) Foxfire Exploration Inc.

OPERATOR OF THE Hillman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RELEASED
Date: DEC 1 1982
FROM CONFIDENTIAL

WCC-11-22
SIDE TWO

WELL LOG

95287
26-115-22w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1753	1797		
Topeka	3338	3551		
Heebner	3551	3574		
Toronto	3574	3584		
Lansing-Kansas City	3590	3837		
Marmaton	3907	3927		
T.D.	4050			
DST #1 3911-3921 Marmaton Rec. 10' Drilling mud BHP 1159-1126 # 60"				
No electric log run. D & A				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12"	8 5/8	20#	322	60-40 Poz	200 sx	2% gel & 3% CC
D&A							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			