

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

10/24/82
KCC pl

CONFIDENTIAL

REACH PETROLEUM CORP.

27-11-22W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6304 EXPIRATION DATE

OPERATOR Reach Petroleum Management API NO. 15-195-20,999

ADDRESS 3751 E. Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek ext.

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton
PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Rohr

ADDRESS 818 Century Plaza Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW NW SW

DRILLING Reach Drilling Corporation 1650 Ft. from south Line and

CONTRACTOR 3751 E. Douglas 330 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 the SW (Qtr.) SEC 27 TWP 11S RGE 22W.

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

	27		

KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4065' PBTD 4013'

SPUD DATE 5-6-82 DATE COMPLETED 10-24-82

ELEV: GR 2337' DF 2342' KB 2345'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 257' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RELEASED
JAN 1 1984
Date: _____
FROM CONFIDENTIAL

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson

WSS-11-79

OPERATOR Reach Petroleum Management LEASE #1 Rohr

SEC. 27 TWP. 11SRGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
Heebner	3584'			
Toronto	3605'			
Lansing "A"	3622			
Lansing "B"	3663'			
Marmaton	3941'			
Arbuckle	4052'			
DST #1 3945-73', 45-75-45-75. Recovered 300' GIP, 60' CO, 240' GYMCO (5% gas, 10% mud, 85% oil), 60' GO&WCM. IHP 2189 psi., IFP 111-111 psi., ISIP 1167 psi., FFP 175-172 psi., FSIP 1077 psi., FHP 2179 psi.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Frac w/200 sacks 20/40 sand and 130 sacks 10/20 sand, 40,000 gallons gelled H2O. Acidize w/1000 gallons 15% MCA.		3948-53; 3960-63'
Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 38 bbls. Gas MCF	Water % bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3948-53; 3960-63'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		257' KB	common	175	3% CaCl, 2% gel
Production		4-1/2"		4048' KB	60/40 pozmix	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3948 - 53'
			2		3960 - 63'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3995'	