

TYPE

SIDE ONE

★ AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

27-11-22W

PI

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,188

ADDRESS 10403 West Colfax-Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD _____

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton
 PHONE (303) 233-5898

PURCHASER Clear Creek LEASE Shubert "B"

ADDRESS Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION NW NE SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 27 TWP 11S RGE 22W.

PLUGGING _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4059' PBDT 4008

SPUD DATE 3/20/83 DATE COMPLETED 3/29/83

ELEV: GR 2345 DF 2347 KB 2350

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD 38227
C 20712

Amount of surface pipe set and cemented 321.80' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ACID, FRACTURE, SHUT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
300 gals. MCA & 77,000 gals, gelled water Frac. using 300 sx				3956-59	
20/40 and 200 sx 10/20 sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5/27/83		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	105 bbls.		32 % 50 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations		
vented			3956-59		

95315

SIDE TWO

ACO-1 WELL HISTORY

WSS-A-55 OPERATOR Foxfire Exploration, Inc. LEASE #1 Shubert "B" SEC. 27 TWP. 11SRGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Radiation - Guard Log	
Surface Clay & Shale	0	335		
Sand & Shale	335	550	Anhydrite	1794
Shale & Sand	550	1220	Anhy. Base	1842
Shale & Sand Sts	1220	1300	Topeka	-3375
Sand	1300	1509	Heebner	3587
Red Bed	1509	1797	Toronto	3610
Anhydrite	1797	1846	Lansing	3624
Shale	1846	2182	KS City Base	3865
Shale & Lime Sts	2182	2425	Marmaton	3946
Shale & Lime	2425	2708	Arbuckle	4046
Lime	2788	3144		
Lime & Shale	3144	3291		
Lime	3291	4059		
RTD		4059		
DST #1 3700-20 (Lans. 'E'), 30-30-30-30 Rec. 10' mud with spots of oil. IFP 38-38#, FFP 38-38#; ISIP 856#, FSIP 767#				
DST #2 3721-3856 (Lans. 'F-K'), 30-60-30-60 Rec. 510' water. IFP 73-190#, FFP 211-275#; ISIP 711#, FSIP 658#				
DST #3 3955-75 (Marmaton), 60-60-60-60 Rec. 270' oil & gas cut mud. IFP 52-95#, FFP 116-148#; ISIP 1084#, FSIP 1052#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	30#	329'	60-40 Pozmix	200 sx	2% Gel., 3% C.C.
Production	7-7/8"	5 $\frac{1}{2}$ "	15.5#	4057'	Common	100 sx	D-29 15 sx in rathole

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8	42" Jet	3956-59
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3930	none			