

KANSAS

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 28 T. 11S R. 22E
Loc. SW NW NE
County Trego

API No. 15 — 195 — 20,554
County Number

640 Acres
N

Operator
Kansas Oil Corporation

Address
250 N. Rock Road, Suite 300, Wichita, KS 67208

Well No. #2 Lease Name Berens-Ries
WICHITA BRANCH

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Big Springs Drilling Co. Geologist John C. Carnes

RELEASED
Date: APR 30 1982
FROM CONFIDENTIAL well correctly
2338

Spud Date 5/17/79 Date Completed 5/20/79 Total Depth 4020 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

Elev.: Gr. 2338
DF 2340 KB 2343

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		249'		150	
Production		4-1/2"		4020'		300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3930-34
			2		3938-44
			2		3950-54

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
			2		3599-3602

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid. w/ 300 gls. acid (12% HCL acid 390 HF acid)	3930-34, 3938-44, 3950-54
Acid w/250 mud acid	3599-3602

INITIAL PRODUCTION

Date of first production 11-17-79	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil 14 bbls. Gas MCF 3 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #2	Lease Name Berns-Ries	Oil
S 28 T 11 R 22 ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3558			
Lansing	3595			
Base K.C.	3833			
Marmaton	3918			
DST #1, 30-45-60-75, Rec. 328' oil, 423 water, 449 gas & mud IFP-271-328 ISIP- 968 FFP - 344-542 FSIP - 947 IHH-FHH - 1958-1947	3599	3704		
DST #2, 30-45-30-60, Rec. 10' oil spotted mud. IFP - 52-52 ISIP - 916 FFP - 52-63 FSIP - 843 IHH-FHH - 2041-2031	3760	3815		
DST #3, miss run	3941	3965		
DST #4, Rec. 511' oil, 11' water, 23' mud, 180' gas in pipe. IFP - 74-117 ISIP - 1083 FFP - 127-154 FSIP - 990 IHH-FHH - 2157-2136	3941	3965		
DST #5, 30-30-30-30, REc. 5' drlg mud IFP - 53-53 ISIP - 138 FFP - 64-64 FSIP - 180 IHH-FHH - 2167-2167	3965	4013		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Michael R. Bryan</i>
	Signature
	Michael R. Bryan
	Title
	3/24/81
	Date

71856