

28-11-22

KCC 1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reach Petroleum Management, Inc.

API NO. 15-195-20,949

ADDRESS 3751 E. Douglas

COUNTY Trego

Wichita, KS 67202

FIELD Shaw Creek

**CONTACT PERSON Susan Monette

PROD. FORMATION Marmaton

PHONE 683-3626

LEASE Berens-Ries

PURCHASER Clear Creek, Inc.

WELL NO. 8

ADDRESS 818 Century Plaza Bldg.

WELL LOCATION S/2 SE SW

Wichita, Kansas 67202

DRILLING Reach Drilling Corporation

330' Ft. from south Line and

CONTRACTOR

1980' Ft. from west Line of

ADDRESS 3751 E. Douglas

the SW/5 SEC. 28 TWP. 11S RGE. 22W

Wichita, KS 67202

PLUGGING NA

CONTRACTOR

ADDRESS

CONFIDENTIAL

TOTAL DEPTH 4060' PBD 3958'

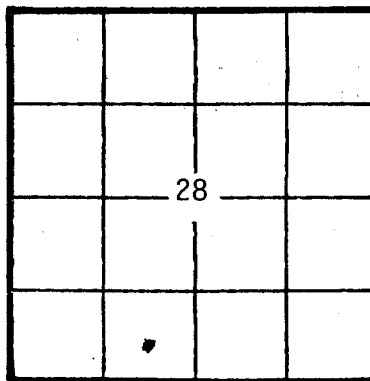
SPUD DATE 2-24-82 DATE COMPLETED 4-22-82

ELEV: GR 2366' DF 2371' KB 2374'

DRILLED WITH (XXXX) (ROTARY) (XXR) TOOLS

Amount of surface pipe set and cemented 313' DV Tool Used? No

WELL PLAT



KCC KGS (Office Use)

State Geological Survey WICHITA BRANCH

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

EPOSES THAT HE IS President (XOR)(OF) Reach Petroleum Management, Inc.

OPERATOR OF THE Berens-Ries LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE # 20-11-82 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|------|-------|
| Anhydrite | 1812' | | | |
| Heebner | 3600' | | | |
| Toronto | 3620' | | | |
| Lansing "A" | 3635' | | | |
| Lansing "B" | 3674' | | | |
| Marmaton | 3962' | | | |
| DST #1, 3632-65', Lansing "A", 30-30-30-30. Recovered 20' mud. IHP 1842 psi., IFP 63-53 psi., ISIP 846 psi., FFP 74-74 psi., FSIP 846 psi., FHP 1831 psi. | | | | |
| DST #2, 3665-90', Lansing "B", 30-30-30-30. Recovered 125' WM w/scum oil, (50% M, 45% W, 3% G, 2% O). (Recovery chlorides 54,000 ppm., mud chlorides 30,000 ppm.). IHP 1862 psi., IFP 39-52 psi., ISIP 340 psi., FFP 65-65 psi., FSIP 340 psi., FHP 1849 psi., BHT 112° F. | | | | |
| DST #3, 3972-4000', Marmaton, 30-60-30-60. Recovered 210' SMC0, recovery breakdown 90' MCO (73% O, 11% W, 10% M, & 10% G), and 120' GO (80% O, 10% G, 5% M, 5% W). Recovery chlorides 27,000 ppm., mud chlorides 30,000 ppm. IHP 2073 psi., IFP 74-74 psi., ISIP 951 psi., FFP 138-127 psi., FSIP 951 psi., FHP 2042 psi., BHT 115°F. | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | | Depth interval treated |
|--|--|------------------------|
| Acidized w/1000 gals 15% MA. Fracked. | | 3974-84' |
| | | |
| | | |
| Date of first production May 6, 1982 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 60 bbls. | Gas MCF |
| | Water % trace bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations 3974-84' |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------------------------|------------|----------------------------|
| Surface | | 8-5/8" | | 313' | Class A | 165 | 3% gel, 2% CaC |
| Production | | 4-1/2" | | 4059' | Hallib. Light 60-40 posmix | 750 250 | 10% CaCl |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------------------|---------------|---------------|---------------|-------------|----------------|
| | | | 2 | | 3974-84' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |