

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-195-21,184

ADDRESS 3751 East Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton

PHONE 683-3626

PURCHASER Clear Creek, Inc. LEASE Berens-Ries

ADDRESS 818 Century Plaza Bldg. WELL NO. 10

Wichita, KS 67202 WELL LOCATION SW NE SW

DRILLING Reach Drilling 1650 Ft. from south Line and

CONTRACTOR 1650 Ft. from west Line of (X)

ADDRESS 3751 East Douglas the SW (Qtr.) SEC 28 TWP 11S RGE 22 (W).

Wichita, Kansas 67218

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4016' PBTD 3781'

SPUD DATE 3-14-83 DATE COMPLETED 4-21-83

ELEV: GR 2321' DF 2326' KB 2329'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

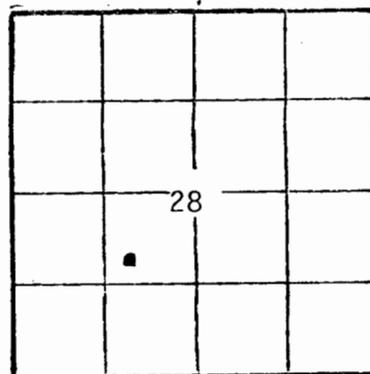
Amount of surface pipe set and cemented 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Anhydrite	1762'			
Topeka	3509'			
Heebner	3542'			
Toronto	3562'			
Lansing "A"	3581'			
Lansing "B"	3620'			
Wyandotte	3656'			
Lane Shale	3709'			
Lansing "H"	3719'			
Lansing "I"	3739'			
Swope	3779'			
Hertha	3808'			
Marmaton	3905'			
Arbuckle	3991'			
<p><u>DST #1</u> - 3502-19', Toronto, 30-60-30-60. Recovered 185' DM (tool slid 20'). IHP 1789 psi., IFP 106-106 psi., ISIP 1234 psi., FFP plugged, FSIP 1213 psi., FHP 1758 psi.</p> <p><u>DST #2</u> - 3542-72', Toronto, 30-60-30-60. Recovered 120' GIP, 10' OCM (5% gas, 10% water, 25% oil, 60% mud), 180' GCMO (10% gas, 10% mud, 15% water, 65% oil). IHP 131 psi., IFP 31-31 psi., ISIP 1035 psi., FFP 127-127 psi., FSIP 1004 psi., FHP 1810 psi., BHT 113° F.</p> <p><u>DST #3</u> - 3575-91', Lansing "A", 30-60-30-60. Recovered 65' OCM (10% gas, 10% water, 30% oil, 50% mud), 60' MCO (10% gas, 20% water, 30% mud, 40% oil). Recovery chlorides 37,000 ppm. - Mud chlorides 40,000 ppm. IHP 1842 psi., IFP 31-31 psi. ISIP 920 psi., FFP 95-95 psi., FSIP 888 psi., FHP 1821 psi., BHT 111° F.</p> <p><u>DST #4</u> - 3609-28', Lansing "B", 30-60-30-60. Recovered 5' mud (5% water with scum of oil 95% mud). IHP 1831 psi., IFP 21-21 psi., ISIP 21 psi., FFP 21-21 psi., FSIP 21 psi., FHP 1831 psi., BHT 110° F.</p> <p><u>DST #5</u> - 3608-58', Lansing "C", 30-60-30-60. Recovered 60' M with few specks oil. IHP 1909 psi., IFP 65-65 psi., ISIP 733 psi., FFP 76-76 psi., FSIP 316 psi.,</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		263'	common	165	2% gel, 3% CaCl
Production		4-1/2"		3990'	60/40 pozmix	150	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3913-20'
TUBING RECORD			2		3779-84'
Size 2-3/8"	Setting depth 3888'	Factor set at	2		3642-47'; 3582-86'
					3563-67'

DST #5 - FHP 1888 psi., BHT 112° F.

DST #6 - 3773-98', Swope, 30-60-30-60. Recovered 70' DM with few specks oil. IHP 1960 psi., IFP 43-43 psi., ISIP 1242 psi., FFP 76-76 psi., FSIP 1146 psi., FHP 1930 psi., BHT 113° F.

DST #7 - 3909-25', Marmaton 30-60-30-60. Recovered 120' GOCM (20% gas, 20% oil, 60% mud). IHP 2119 psi., IFP 54-54 psi., ISIP 1082 psi., FFP 76-76 psi., FSIP 987 psi., FHP 2119 psi., BHT 113° F. Core #5 3915-25', Marmaton. Recovered 10' of fractured dolomitic chert, bleeding oil and gas.

DST #8 - 3948-4015', 30-60-30-60. Recovered 188' HOCM (Top: 20% oil, 80% mud. Middle: 40% oil, 60% mud. Bottom: 50% oil, 50% mud). IHP 2151 psi., IFP 98-98 psi., ISIP 928 psi., FFP 141-152 psi., FSIP 857 psi., FHP 2151 psi., BHT 115° F.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized with 28½ bbls 15% HCL acid and 750 gals 15% NE acid.		3913-20'; 3779-84';
Fractured with 1000# 20/40, 9000# 20/40, 10,000# 20/40, 5000# 10/20, 13,000# 10/20		3642-47'; 3582-86'; 3563-67'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-26-83	Pumping	
Estimated Production -I.P.	Oil bbls. 62	Gas MCF 0
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3913-20'; 3779-84'; 3642-47'; 3582-86'; 3563-67'