

28-11-22W P1

State Geological Survey

WICHITA BRANCH

TYPE _____ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-195-21,187

ADDRESS 3751 East Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton
PHONE 683-3626

PURCHASER Clear Creek, Inc. LEASE Berens-Ries

ADDRESS 818 Century Plaza Bldg. WELL NO. 11

Wichita, KS 67202 WELL LOCATION NE NW SW

DRILLING Reach Drilling 2310 Ft. from south Line and

CONTRACTOR 3751 East Douglas 990 Ft. from west Line of

ADDRESS Wichita, Kansas 67218 the SW (Qtr.) SEC 28 TWP 11S RGE 22 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4028' PBDT 3945'

SPUD DATE 3-31-83 DATE COMPLETED 4-28-83

ELEV: GR 2344' DF 2349' KB 2352'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8-5/8" DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT (Office Use Only)

		28	

KCC _____
KGS
SWD/REP _____
PLG. _____

Amount and kind of material used	Depth interval treated
Acidize with 1500 gals 15% NEA. Frac with 1000# 20.40, 5000# 10/20.	3941-47'

Date of first production <u>5-26-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production -I.P. <u>65</u> bbls.	Gas 	Water % <u>3</u> bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
Perforations		

W.D. TWO - 11-82

95326

ACO-1 WELL HISTORY (X) (W)

OPERATOR The Reach Group LEASE Berens-Ries SEC. 28 TWP. 11S RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 11

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Anhydrite		1788'			
Topeka		3537'			
Heebner		3568'			
Toronto		3590'			
Lansing "A"		3606'			
Lansing "B"		3647'			
Marmaton		3927'			
Arbuckle		4008'			
DST #1 - 3536-60', Topeka, 30-30-30-30. Recovered 10' DM with specks oil. IHP 1835 psi., IFP 54-54 psi., ISIP 523 psi., FFP 54-54 psi., FSIP 480 psi., FHP 1835 psi., BHT 110° F.					
DST #2 - 3569-3604', Toronto, 30-60-30-50. Recovered 230' GIP, 70' G&OCM (10% gas, 20% oil, 70% mud), 60' HOCCM (5% gas, 10% water, 35% oil, 50% mud), 120' SMCGO (5% mud, 5% water, 10% gas, 80% oil). IHP 1856 psi., IFP 98-109 psi., ISIP 1136 psi., FFP 141-152 psi., FSIP 1114 psi., FHP 1856 psi., BHT 111° F.					
DST #3 - 3599-3624', Lansing "A", 30-60-30-60. Recovered 70' DM with few specks oil. IHP 1856 psi., IFP 109-109 psi., ISIP 922 psi., FFP 109-109 psi., FSIP 825 psi., FHP 1845 psi., BHT 112° F.					
DST #4 - 3639-60', Lansing "B", 30-60-30-60. Recovered 65' WM with scum of oil. IHP 1867 psi., IFP 54-54 psi., ISIP 251 psi., FFP 65-65 psi., FSIP 251 psi., FHP 1856 psi.					
DST #5 - 3936-58', Marmaton, 30-60-30-60. Recovered 120' GIP, 40' HOCCM (5% gas, 20% water, 35% oil, 40% mud), 60' MCO (5% water, 10% gas, 25% mud, 60% oil), 60' MCO (5% gas, 20% mud, 75% oil). IHP 2077 psi., IFP 21-21 psi., ISIP 836 psi., FFP 54-64 psi., FSIP 793 psi., FHP 2035 psi., BHT 114° F.					
DST #6 - 4013-30', Arbuckle, 30-60-30-60. Recovered 65' OCM (65% mud, 10% water, 20% oil, 5% gas), 60' OCM (90% mud, 7% oil, 3% gas), 60' OCM (95% mud, 5% oil). IHP 2151 psi., IFP 109-109 psi., ISIP 1104 psi., FFP 131-131 psi., FSIP 1040 psi., FHP 2109 psi.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		279'	common	160	3% CaCl, 2% gel
Production		4-1/2"		4000'	60/40 pozmix	150	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		3941-47'
TUBING RECORD			2		3810'; 3664';
Size	Setting depth	Packer set at			3618'; 3591'