

28-11-22W JUN 9 1984

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8572 name The Reach Group address 3751 East Douglas City/State/Zip Wichita, Kansas 67218

Operator Contact Person Jo Rhone Phone (316) 683-3626

Contractor: license # 8572 name Reach Drilling

Wellsite Geologist Chuck Rhoades Phone (913) 743-5419 CHASER Clear Creek

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable

12/84 5/20/84 6/15/84 Spud Date Date Reached TD Completion Date

4038' 3967' Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ .270' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from .270' feet depth to surface w/ 180 SX cmt

API NO. 15-195-21,507 State Geological Survey WICHITA BRANCH

County Trego

50' N of SW NW SW Sec 28 Twp 11S Rge 22 West (location)

1700 Ft North from Southeast Corner of Section 3630 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

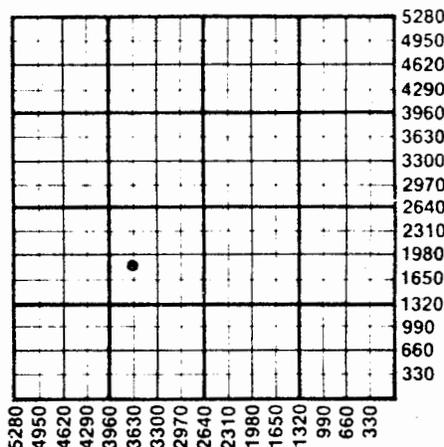
Lease Name Berens-Ries Well# 13

Field Name Shaw Creek

Producing Formation Lansing-Kansas City, Marmaton

Elevation: Ground 2352' KB 2360'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [] Surface Water [] Other (explain)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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95328

W 85-11-82

SIDE TWO

Operator Name The Reach Group Lease Name Berens-Ries Well# 13 SEC 28 TWP 11S RGE 22 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1: 3579-3615', Toronto, 30-30-30-30. Rec 5' of OSM. IHP 1915 psi., IFP 41-41 psi., ISIP 390 psi., FFP 51-51 psi., FSIP 205 psi., FHP 1905 psi.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing A, Lansing B, Lansing C, Kansas City H, Kansas City I, Kansas City J, Kansas City K, Kansas City L, Marmaton, Arbuckle.

DST #2: 3611-35', Lansing "A", 30-30-30-30. Rec 4' of M w/oil specks. IHP 2008 psi., IFP 41-30 psi., ISIP 720 psi., FFP 51-51 psi., FSIP 679 psi., FHP 1936 psi.

DST #3: 3645-75', Lansing "B", 30-60-30-60. Rec 330' of MW. IHP 1967 psi., IFP 30-92 psi., ISIP 267 psi., FFP 113-133 psi., FSIP 267 psi., FHP 1915 psi.

DST #4: 3954-80', Marmaton, 30-60-30-60. Rec 10' of OCM (25% O, 75% M). IHP 2293 psi., IFP 30-30- psi., ISIP 805 psi., FFP 45-45 psi., FSIP 744 psi., FHP 2172 psi.

TUBING RECORD size 2-3/8" set at 3948 packer at Liner Run [] Yes [X] No
Date of First Production 6/15/84 Producing method [] flowing [X] pumping [] gas lift [] Other (explain)
Estimated Production Per 24 Hours Oil 56 Bbls Gas None MCF Water 83 Bbls Gas-Oil Ratio None CFPB Gravity

Disposition of gas: [X] vented [] sold [] used on lease
METHOD OF COMPLETION [] open hole [X] perforation [] other (specify)
PRODUCTION INTERVAL 3605-09' 2960-70'
[] Dually Completed. [X] Commingled

CASING RECORD Report all strings set - conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of string, size hole drilled, size casing set (in O.D.), weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD specify footage of each interval perforated
Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth
shots per foot 2 3960-70' Frac. w/991 BBL & 40,000# sand
2 3821-25' *
2 3799-3804' *
2 3782-85' *
2 3722-27' 750 gal. 15%

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State Geological Survey
WICHITA BRANCH

<u>SHOTS PER FOOT</u>	<u>FOOTAGE OF EACH INTERVAL PERFORATED</u>	<u>AMOUNT & KIND OF MATERIAL USED</u>	<u>DEPTH</u>
2	3678-81'	**	
2	3661-64'	**	
2	3622-25'	***	
2	3605-09'	***	

* 3 intervals treated together w/2250 gal 15%

** both intervals treated w/1500 gal 15%

*** both intervals treated w/1500 gal 15%

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CONSERVATION DIVISION
Wichita, Kansas

28-11-22W

The Reach Group

3751 EAST DOUGLAS • WICHITA, KANSAS 67218 • (316) 683-3626

May 29, 1984

RE: TRG #13 Berens-Ries
50' N SW NW SW
Sec. 28T-11S-R22W
Trego, County, Kansas

OPERATOR: The Reach Group
CONTRACTOR: The Reach Group-Drilling Division
DRILLING DATES: May 11, 1984 thru May 20, 1984
Surface pipe set @ 270' w/180 sks of common 3% cc. & 2% Gel.

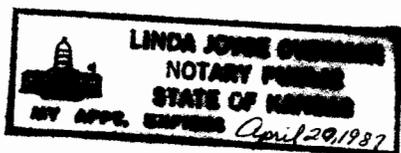
0	1230	Shale & Sand
1230	1780	Shale & Lime
1780	1800	Shale & Sand
1800	1846	Anhy.
1846	3675	Shale & Lime
3675	3756	Lime
3756	4035	Shale & Lime

We certify that the above and foregoing is a true and correct copy of the log on The Reach Group #13 Berens-Ries in Trego., Co., Kansas.

The Reach Group-Drilling

Floyd C. Wilson
President

Subscribed and sworn to before me this 29th day of May, 1984.


Notary Public

JUN 18 1984

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CONSERVATION DIVISION
Wichita, Kansas