

KANSAS

CONFIDENTIAL

State Geological Survey

WELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

S. 28 T. 11 R. 22W^E_W

Loc. NE SW NE

County Trego

640 Acres
NAPI No. 15 — 195 — 20,694
County Number

Operator

Kansas Oil Corporation

Address

250 N. Rock Rd., Suite 300, Wichita, KS 67206

Well No.

#2A

Lease Name

Honas

Footage Location

1650 feet from (N) XX line

1650

feet from (E) (W) line

Date: 13 AUG 1982

FROM CONFIDENTIAL

Principal Contractor

H-30 Drilling

Geologist

Zeb Stewart

Spud Date

8/22/80

Date Completed

9/27/80

Total Depth

4040

P.B.T.D.

Directional Deviation

None

Oil and/or Gas Purchaser

Clear Creek

Elev.: Gr. 2324

DF 2326 KB 2329

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		297	common	185	2% gel 3% CaCl
Production		4 1/2"		4039'	common	650	2% gel 3% CaCl
					60-40 posmix	300	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3916-3924
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Swb 12 BOPH natural, no water. Acidized w/500 gals mud acid + 500 gals 15% Non-E. Swb load back, and swb 52 BOPH, no water for	2 hrs. 3916-3924

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
10/8/80		pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
100 BOPD		bbls.	N/A	MCF N/A	bbls. N/A
Disposition of gas (vented, used on lease or sold)		Producing interval(s)			
N/A		3916-3924			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #2 A	Lease Name Honas	Oil	
S <u>28</u> T <u>11</u> R <u>22</u> W ^E _W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite Heebner Toronto Lansing A Lansing B Dennis Marmaton TD	1772 3549 3573 3588 3624 3781 3908 4040		
DST#1, 3579-3605, Lansing A, 30-60-30-60, Rec. 74' OCM (50% O), 122' HGSMCO, 50' free oil, IHP 1764 psi., IFP 73-73 psi., ISIP 1027 psi., FFP 104-125 psi., FSIP 1006 psi., FHP 1733 psi.			
DST#2, 3602-3637, Lansing B, 30-60-30-60, Rec. 960' GCO, IHP 1795 psi., IFP 104-260 psi., ISIP 540 psi., FFP 302-364 psi., FSIP 531 psi., FHP 1764 psi.			
DST#3, 3651-3687, Wyandotte, 30-60-30-60, Rec. 400' HO & GCMW (20% O), 1000' HO & GCW (10% O), 547' SW, IHP 1816 psi., IFP 146-624 psi., ISIP 861 psi., FFP 675-799 psi., FSIP 861 psi., FHP 1785 psi.			
DST#4, 3768-3805, Dennis, 30-60-30-60, Rec. 90' M, IHP 1941 psi., IFP 114-114 psi., ISIP 1286 psi., FFP 83-83 psi., FSIP 1255 psi., FHP 1910 psi., BHT 116°F.			
DST#5, 3915-50, Marmaton, 30-60-30-60, Rec. 1271' free oil, 372' SG & OCW, (1% O), IHP 2015 psi., IFP 94-385 psi., ISIP 1148 psi., FFP 448-593 psi., FSIP 1027 psi., FHP 1985 psi.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Michael R. Bryan 6/10/81		
	Signature Title Date		

28856

KANSAS DRILLERS LOG

API No. 15-195-20,694

State Geologist
WICHITA, KANSAS

COMPANY Kansas Oil Corporation

FARM Honas "A"

NO. 2

28 T. 11S. 22W
LOC. 1 NE SW NE

COUNTY Trego

ROTARY TOTAL DEPTH 4,040'

COMM. August 21, 1980

COMP. August 31, 1980

CONTRACTOR H-30, Inc. (Rig #2)

ISSUED September 8, 1980

CASING

10 3/4"

8 5/8" Set at 297' cemented w/185 sxs cement

ELEVATION 2,329' K.B.

5 1/2"

4 1/2" Set at 3,999' cemented w/1000 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale	424'
Sand and Shale	1,000'
Shale	1,771'
Anhydrite	1,819'
Shale	2,055'
Lime and Shale	2,468'
Shale	2,660'
Lime and Shale	3,595'
Lime	3,605'
Lime and Shale	3,637'
Lime	4,040'
Rotary Total Depth	4,040'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

State of Kansas)
County of Sedgwick) ss:

Subscribed and Sworn to before me a Notary Public
in and for said county and state this 8th day of
September, 1980.