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~~CONFIDENTIAL~~

Renewed 2/26/82

State Geological Survey

WELL COMPLETION REPORT AND DRILLER'S LOG

WICHITA BRANCH

S. 28 T. 11S R. 22W E W

Loc. SW SE NE

County Trego

640 Acres N

API No. 15 — 195 County — 20,731 Number

Operator Kansas Oil Corporation

Address 250 Rock Rd., Suite 300, Wichita, KS 67206

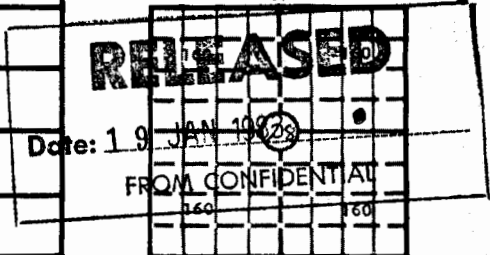
Well No. #3 A Lease Name Honas

Footage Location 2310 feet from (N) X(X)line 990 feet from (E) X(X)line

Principal Contractor Spartan Drilling Geologist Zeb Stewart

Spud Date 12/1/80 Date Completed 1/15/81 Total Depth 4025 P.B.T.D.

Directional Deviation None. Oil and/or Gas Purchaser Clear Creek



Elev.: Gr. 2316' (Locate well correctly)

DF 2322' KB 2324'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		249'	common	175	2% gel 3% CaCl
Production		4 1/2"		4003	Halliburton light	700	
					60-40 posmix	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3622-25

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Swb 6 BFPH, 50% O for 1 hr. Acid w/500 gals mud acid. Swb 50 BFPH, 50% O. ON FU 300' O & 2400' SW. Swb 77 BF in 1 hr, 20% O. Sqz. w/100 sx cement @ 2000 psi. Re-perf 3622-25 w/2 shots per foot. Acid w/250 gals 15% Non-E. Treat @ 300 psi. Swb 16 BFPH 40-50% O for 3 hours.	3622-25

INITIAL PRODUCTION

Date of first production 2/15/81	Producing method (flowing, pumping, gas lift, etc.) pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 54 BOPD	Gas N/A	Water 23 BSWPD	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A	Producing interval (s) 3622-25				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #3 A	Lease Name Honas	Oil
S 28 T11S R 22W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3538			
Toronto	3554			
Lansing A	3575			
Lansing B	3613			
Lane Shale	3707			
Dennis	3776			
Swope	3799			
Hertha	3834			
Marmaton	3899			
DST#1, 3590-3532, Lansing B zone, 30-60-30-60, Rec. 1100' FO, 326' SW, IHP 1813 psi., IFP 316-428 psi., ISIP 428 psi., FFP 428-428 psi., FSIP 785 psi., FHP 1722 psi.				
DST#2, 3657-84, Wyandotte, 30-60-30-60, Rec. 40' OCW (7% O, 93% W), 875' SW, 5' M, IHP 1823 psi., IFP 61-265 psi., ISIP 775 psi., FFP 346-418 psi., FSIP 785 psi., FHP 1722 psi.				
DST#3, 3906-34, Marmaton, 30-60-30-60, Rec. 90' OCM (12% O 4% W, 84% M), IHP 2028 psi IFP 51-40 psi., ISIP 1232 psi., FFP 102-71 psi., FSIP 1202 psi, FHP 1997 psi.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Michael R. Bryan</i>
	Signature
	Michael R. Bryan
	Title
	6/12/81
	Date

05333

Ind

28-11-22W

SPARTAN DRILLING CORPORATION



DUPLICATE

State Geological Survey
WICHITA, BRANCH

December 11, 1980

DRILLERS LOG

RE: Honas A #3
SW/SE/NE
Sec. 28 T11-R22W
Trego County, KS

OPERATOR: Kansas Oil Corporation
CONTRACTOR: Spartan Drilling Corporation
COMMENCED: 11-30-80
COMPLETED: 12-10-80

STATE RECEIVED
COMMISSION

FEB 27 1981

CONSERVATION DIVISION
Wichita, Kansas

Surface Pipe 249' 12 1/4" w/175 3% cc 2% Gel

0	280	Shale
280	1778	Shale
1778	1816	Anhydrite
1816	2387	Shale - Lime
2387	3614	Shale & Lime
3614	3799	Shale & Lime
3799	4025	Lime & Shale

We certify that the above and foregoing is a true and correct copy of the log on the Honas A #3 in Trego County, Kansas.

SPARTAN DRILLING CORPORATION

Floyd C. Wilson
Floyd C. Wilson
President

Subscribed and sworn to before me this 11th day of December, 1980.

Carol E. Wilson
Carol E. Wilson, Notary Public

