

State Geological Survey
WICHITA BRANCH

28-11-22W

6/11/83

KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE 6-30-83

OPERATOR The Reach Group API NO. 15-195-21,186

ADDRESS 3751 E. Douglas COUNTY Trego

Wichita, Kansas 67218 FIELD Shaw Creek

** CONTACT PERSON Susan Monette PROD. FORMATION Marmaton
PHONE 316-683-3626

PURCHASER Clear Creek, Inc. LEASE Honas

ADDRESS 401 1st National Bank Bldg. WELL NO. 5 "A"

Wichita, Kansas 67202 WELL LOCATION SW NW NE

DRILLING Reach Drilling 990Ft. from north Line and

CONTRACTOR 3751 E. Douglas 2310Ft. from east Line of

ADDRESS Wichita, Kansas 67218 the NE (Qtr.) SEC 28 TWP 11 RGE 22 (W).

PLUGGING N/A WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____

CONFIDENTIAL

TOTAL DEPTH 4011' PBDT 3906'

SPUD DATE 4-11-83 DATE COMPLETED 6-11-83

ELEV: GR 2320' DF 2326' KB 2328'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 247' DV Tool Used? _____

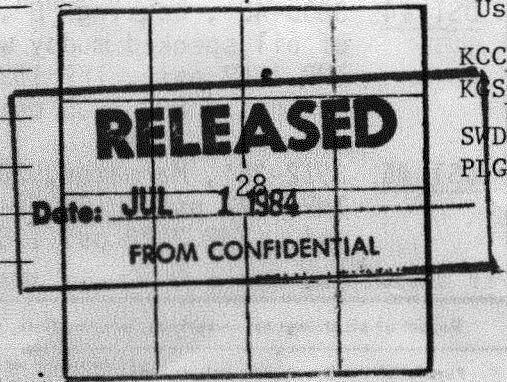
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2,000 gals 15% NES, fracked w/24,000# 20/40 sand & 18,000# 10/20 sand.	3918-26'; 3786-90'

Date of first production 6-11-83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

Estimated Production -I.P. 56 bbls. Gas 46 % Water 46 % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations 3918-26'; 3786-90'



SIDE TWO

W-80 11-85

OPERATOR The Reach Group

LEASE Honas

ACO-1 WELL HISTORY (X)
SEC. 28 TWP. 11S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5 "A"

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
Anhydrite	1711'	DST #6	3994'-4010', Arbuckle, 30-30-	
Topeka	3516'		30-30. Recovered 10' SOCM	
Heebner	3548'		(5% oil, 5% water, 90% mud).	
Toronto	3570'		IHP 2130 psi., IFP 43-43 psi.,	
Lansing	3586'		ISIP 630 psi., FFP 43-43 psi.,	
Lansing "B"	3628'		FSIP 229 psi., FHP 2130 psi.,	
Wyandotte	3664'		BHT 115° F.	
Lane Shale	3716'			
Dennis	3786'			
Hertha	3844'			
Marmaton	3906'			
Arbuckle	3994'			
CONFIDENTIAL				
DST #1 3513-45', Topeka, 30-60-30-60.	Recovered 90' watery mud. IHP 1840 psi.,			
IFP 87-87 psi., ISIP 1253 psi.	FFP 1090-109 psi., FHP 1840 psi., BHT 110° F.			
DST #2 3548-80', Toronto, 30-60-30-60.	Recovered 25' mud. IHP 1824 psi., IFP 65-			
65 psi., ISIP 436 psi., FFP 65-65 psi., FSIP 185 psi., FHP 1814 psi.,				
BHT 110° F.				
DST #3 3575'-3605', Lansing "A", 30-60-30-60.	Recovered 130' watery mud. IHP			
1824 psi., IFP 76-76 psi., ISIP 739 psi., FFP 98-98 psi., FSIP 717 psi.,				
FHP 1824 psi., BHT 111° F.				
DST #4 3605-40', Lansing "B", 30-60-30-60.	Recovered 10' of gas in pipe, 410'			
of oil specked muddy water (2% oil, 98% water - chlorides 98,000 ppm.).				
IHP 1867 psi., IFP 152-196 psi., ISIP 240 psi., FFP 229-240 psi., FSIP				
240 psi., FHP 1835 psi., BHT 112° F.				
DST #5 3912-35', Marmaton, 30-60-30-60.	Recovered 475' GIP, 215' CGO, 250' SMC GO.			
IHP 2172 psi., IFP 87-131 psi., ISIP 393 psi., FFP 174-207 psi., FSIP 393				
psi., FHP 2172 psi., BHT 114° F.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	6-5/8"		257'	common	165	3% CaCl, 2% gel
Production		4-1/2"		4010'	60/40 poz.	150	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3987'	3895'	2		3918-26'
			2		3786-90'