SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM

CONFIDENTIAL Survey Geological Survey WICHITA BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

28-11-22 W

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH RELEASED 1 MAR 1983 Date: FROM CONFIDENTIAL

OPERATOR Reach Petroleum Management, Inc.

ADDRESS 3751 E. Douglas

Wichita, Kansas 67218

**CONTACT PERSON Susan Monette

PHONE 683-3626

PURCHASER NA

ADDRESS ~~CONFIDENTIAL~~

DRILLING CONTRACTOR Reach Drilling Corporation

ADDRESS 3751 E. Douglas

Wichita, Kansas 67218

PLUGGING CONTRACTOR Halliburton Services

ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 3997' PBTD NA

SPUD DATE 3-11-82 DATE COMPLETED 3-20-82

ELEV: GR 2293' DF 2298' KB 2301'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-195-20,963

COUNTY Trego

FIELD Shaw Creek

PROD. FORMATION D & A

LEASE Honas "B"

WELL NO. 5

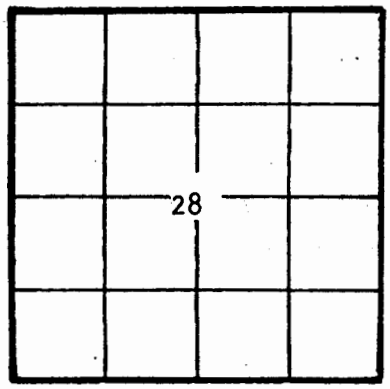
WELL LOCATION SW NE SE

1720' Ft. from South Line and

830' Ft. from East Line of

the SE 14 SEC. 28 TWP. 11S RGE. 22W

WELL PLAT



KCC ___
KGS ___
(Office Use)

Amount of surface pipe set and cemented 256'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Floyd C. Wilson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Reach Petroleum Management OPERATOR OF THE Honas "B" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF March, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

95379

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1746'			28-11-2Ew
Heebner	3525'			
Toronto	3547'			
Lansing "A"	3564'			
Lansing "B"	3606'			
Wyandotte	3639'			
Lane Shale	3691'			
Dennis	3739'			
Swope	3794'			
Hertha	3824'			
Marmaton	3884'			
Arbuckle	3971'			

DST #1 3556-90' Lansing "A", 30-60-30-60, Rec. 249' MW (recovery chlorides 96,000 ppm). Both clocks stopped--no pressures recorded.

DST #2 3591-3615' Lansing "B", 30-60-30-60, Rec. 260' MW, IHP 1944 psi., IFP 100-116 psi., ISIP 311 psi., FFP 131-139 psi., FSIP 295 psi., FHP 1840 psi., BHT 111°F.

DST #3 3758-75' Dennis, 30-60-30-60, Rec. 70' MW, IHP 1992 psi., IFP 23-31 psi., ISIP 1077 psi., FFP 46-46 psi., FSIP 967 psi., FHP 1928 psi., BHT 113°F.

DST #4 3891-3920' Marmaton, 30-60-30-60, Rec. 6' GCMO (44% mud, 10% water, 5% gas), 61' O&GCM (71% mud, 10% gas, 8% oil, 1% water), IHP 2152 psi., IFP 38-38 psi., ISIP 1156 psi., FFP 54-62 psi., FSIP 1161 psi., FHP 2040 psi..

DST #5 3974-3988' Arbuckle, 30-60-30-60, Rec. 61' oil cut mud (80% mud, 16% oil, 3% gas, 1% water). Recovery chlorides 41,000 ppm., mud chlorides 34,000 ppm. IHP 2144 psi., IHP 31-31 psi.; ISIP 803 psi., FFP 46-46 psi., FSIP 553 psi., FHP 2088 psi., BHT 118°F.

~~CONFIDENTIAL~~

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		256'	Class "A"	150	3% gel, 2% CaCl

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD NA

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD NA