

KANSAS

State Geological Survey  
WICHITA BRANCH

WELL COMPLETION REPORT AND  
DRILLER'S LOG

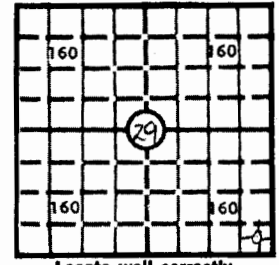
S. 29 T. 11 R. 22W E W

API No. 15 — 195 — 20,693  
County Number

Loc. SE SE SE

County Trego

640 Acres  
N



Locate well correctly

Elev.: Gr. 2377

DF 2379 KB 2382

Operator  
Kansas Oil Corporation

Address  
250 N. Rock Rd., Suite 300, Wichita, KS 67206

Well No. #3      Lease Name Nilhas

Footage Location  
330 feet from (S) line      330 feet from (E) line

Principal Contractor H-30 Drilling      Geologist Zeb Stewart

Spud Date 8/13/80      Date Completed 8/20/80      Total Depth 4055'      P.B.T.D.

Directional Deviation None      Oil and/or Gas Purchaser D & A

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		333'	common	160	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

D & A

Date of first production      Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)      Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Kansas Oil Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #3 Lease Name Nilhas Dry Hole

S 29 T 11 R 22W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1821			
Heebner	3602			
Toronto	3622			
Lnasing A	3642			
Lansing B	3682			
Wyandotte	3715			
Lane Shale	3769			
Swope	3869			
Hertha	3900			
Marmaton	3966			
Arbuckle	4043			
DST#1, 3629-54, Lansing A, 30-30-30-30, Rec. 4'M, IHP 1848 psi., IFP 46-46 psi., ISIP 46 psi., FFP 46-46 psi., FSIP 46 psi., FHP 1821 psi.				
DST#2, 3656-90, Lansing B, 30-60-30-60, Rec. 10' M, IHP 1806 psi., IFP 45-45 psi., ISIP 56 psi., FFP 45-45 psi., FSIP 45 psi., FHP 1773 psi.				
DST#3, 3968-4005, Marmaton, 30-60-30-60, Rec. 60' VSOCM (3% O, 97% M), IHP 2099 psi., IFP 45-45 psi., ISIP 924 psi., FFP 56-56 psi., FSIP 858 psi., FHP 2065 psi.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: Michael R. Bryan

Title

Date: 6/10/81

95383

