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KCC
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TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

30-11-22 W

WICHITA BRANCH

WIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Rupe Oil Company, Inc. API NO. 15-195-21,014

ADDRESS P.O. Box 2273 COUNTY Trego

Wichita, KS 67201 FIELD Mong

** CONTACT PERSON William Clement PROD. FORMATION _____

PHONE (316) 262-3748

PURCHASER _____ LEASE E.H.R. Farms

ADDRESS _____ WELL NO. 1

WELL LOCATION NW-NE-NE

DRILLING Kandrilco, Ltd. 330 Ft. from North Line and

CONTRACTOR _____ 990 Ft. from East Line of

ADDRESS 555 N. Woodlawn, Bldg.1, Suite 207 the NE (Qtr.) SEC 30 TWP 11S RGE 22W.

Wichita, KS 67208

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ ADDRESS 410 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 4070 RTD _____ PBTD _____

SPUD DATE 6-2-82 DATE COMPLETED 6-8-82

ELEV: GR 2350 DF _____ KB 2358

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 263' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Crisler, being of lawful age, hereby certifies

that the Affiant, and I am familiar with the contents of the foregoing Affidavit. The facts and allegations contained therein are true and correct.



James L. Crisler
(Name) James L. Crisler

WELL PLAT (Office Use Only)
KCC _____
KGS
SWD/REP
PLG. _____
3 RELEASED
Date: 1 JUN 1983
FROM CONFIDENTIAL

SIDE TWO

ACO-1 WELL HISTORY

W 22-11-06 OPERATOR: Oil Company, Inc. LEASE: E.H.R. Farms SEC.30 TWP.11S RGE.22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 30-45-60-60 ISIP 617#; IFP 44-53# FSIP 608#; FFP 62-26#. 20' O sp M	3576	3650	Anhydrite Topeka Heebner Lansing B/KC	1823 (+535) 3374 (-1016) 3584 (-1226) 3619 (-1261) 3858 (-1500)
DST #2 - 30-45-30-90 ISIP 431#; IFP 35-88#; FSIP 405#; FFP 88-115#; 200' GOCM	3946	3985	Marmaton Arbuckle RTD	3946 (-1588) 4049 (-1691) 4070 (-1717)
Electric Log: None				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~RENEW~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	263	Common	175	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD