

30-11-22W

SIDE ONE

CONFIDENTIAL

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5047 EXPIRATION DATE 6/30/84

OPERATOR Rupe Oil Co. API NO. 15-195-21,329

ADDRESS Box 2273, 434 Ohio COUNTY Trego
Wichita, KS 67202 FIELD

** CONTACT PERSON Bill Clement PROD. FORMATION
PHONE 316/262-3748

PURCHASER CLEAR CREEK, INC. LEASE EHR FARMS

ADDRESS McPherson, Kansas WELL NO. 2

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION NW NW NE
ADDRESS 801 Union Center 405 Ft. from North Line and
Wichita, KS 67202 2310 Ft. from East Line of

the NE (Qtr.) SEC 30 TWP 11 SRGE 22W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: OCT 1 1984
FROM CONFIDENTIAL

TOTAL DEPTH 3944' PBTB 3905'

SPUD DATE 9/15/83 DATE COMPLETED 9/28/83

ELEV: GR 2276' DF KB 2281'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 241.15' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) --(Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Clement, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Clement
(Name)

W. 25-11-08

PRATHER Pump Oil Co.

LEASE EHR Farms

SEC. 30 TWP. 11 SRGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, Sand & Shale	0	128	SAMPLE TOPS	
Sanf	128	255		
Sand & Shale	255	1741	Anhydrite B/Anhyd.	1741'
Anhydrite	1741	1782		1782'
Sand & Shale	1782	2692		
Shale	2692	2980		
Shale & Lime	2980	3944		
Rotary Total Depth	3944		Log Tops:	
			Heebner	3501'
			Lansing	3538'
			Marmaton	3866'
			LTD	3923'

DST #1 from 3504' -71' 30-45-45-60
Recovered 124' Highly Oil Spotted Mud and
124' Highly Oil Spotted Thin Mud.
ISIP 965#, IF 56-121#, FF 121-187# FSIP 828#

DST #2 from 3881' -3924' 30-45-45-60
Recovered 30' Oil Gas Cut Mud
ISIP 883#, IF 49-56#, FF 49-56#, FSIP 786#

E. Logs - Welex
GR-N, Guard & Caliper - Open Hole
Micro-Seismogram Log - Cased Hole.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized wf 12 Bbls. 15% Mud Cleanup Acid. Fraced with 920 Bbls.	Gelled
Saltwater, 20,000# 20-40 Sand and 2500# 10-20 Sand	3883' - 87'

Date of first production 10/8/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated production - I.P.	Oil 35 bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Perforations			3883'-87'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	249.15'	Common	155	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3943'	60-40 poz.	150	10% Salt, 1/4# Floeel, .75% CFR
					Hall. Lt.	400	1/4# Floeel, .75% CFR2
			DVTool	1496'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			one		3880-90'
			two		3883-87'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3880'	