

30-11-22W *md*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7013 EXPIRATION DATE June 30th Yearly

OPERATOR Geana Oil Company API NO. 15-195-21,116

ADDRESS Route 1, Box 4 COUNTY Trego

WaKeeney, Kansas 67672 FIELD Bin

** CONTACT PERSON Charles R. Rhoades PROD. FORMATION None

PHONE 913-743-5419

PURCHASER None LEASE Rhoades

ADDRESS WELL NO. 1

WELL LOCATION NE SW SW

DRILLING Murfin Drilling Company 990' Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Bldg. 890' Ft. from West Line of

Wichita, Kansas 67202 the SW/4 (Qtr.) SEC 30 TWH 1s RGE 22 (W).

PLUGGING Murfin Drilling Company

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Bldg.

Wichita, Kansas 67202

TOTAL DEPTH 4100' PBD 4000'

SPUD DATE 11-4-82 DATE COMPLETED 11-11-82

ELEV: GR 2395 DF 2398 KB 2400

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 211' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

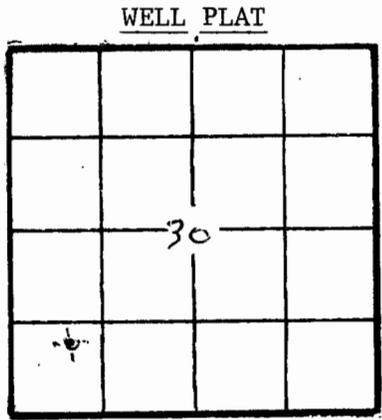
A F F I D A V I T

Charles R. Rhoades, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles R. Rhoades (Name)

WICHITA BRANCH



(Office Use Only) KCC KGS SWD/REP PLG.

WSC-11-08
SIDE TWO

95459

ACO-1 WELL HISTORY (E)

OPERATOR Geana Oil Company LEASE Rhoades SEC. 30 TWP. 11 SRGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops	
Shale & Sand	0	211	Anhydrite	1841(+ 559)
Shale & Sand	212	710	Base Anhydrite	1885(+ 515)
Sand & Shale	710	1710	Topeka	3402(-1002)
Sand & Shale	1710	1841	Heebner	3619(-1219)
Anhydrite	1841	1885	Toronto	3642(-1242)
Shale	1885	1975	Lansing	3656(-1256)
Shale	1975	2805	BKC	3890(-1490)
Shale & Lime	2805	3450	Marmaton	3984(-1584)
Lime & Shale	3450	3670	Arbuckle	4086(-1686)
Lime & Shale	3670	3955	TD	4100(-1700)
Shale & Lime	3955	3984		
Chert	3984	4010	Log Tops	
Lime & Shale	4010	4086	Anhydrite	1838(+ 562)
Dolomite	4086	4100	Base Anhydrite	1882(+ 518)
R.T.D.	4100		Topeka	3396(- 996)
			Heebner	3611(-1211)
DST #1 3625-3670, 30-60-30-30, weak blow died			Toronto	3632(-1232)
Recovered 10' oil specked mud			Lansing	3648(-1248)
IFP 46-46#; FFP 46-46#; ISIP 917#; FSIP 792#.			BKC	3879(-1479)
			Marmaton	3971(-1571)
DST #2 3986-4020, 30-60-30-60, weak blow throughout			Arbuckle	4070(-1670)
Recovered 40' oil cut rotary mud			TD	4095(-:)
IFP 46-46#; FFP 57-57#; ISIP 1157#; FSIP 1077#.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	24	211'	Common	170	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at