

5/11/84  
KCC  
30-11-22 W PL

TYPE STATE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP \_\_\_\_\_  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado  
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the  
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS  
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.  
F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,  
gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION  
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85  
OPERATOR A. Scott Ritchie API NO. 15-195-21474  
ADDRESS 125 N. Market, Suite 950 COUNTY Trego  
Wichita, KS 67202 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing  
PHONE 316-267-4375 Indicate if new pay. \_\_\_\_\_

PURCHASER Clear Creek, Inc. LEASE Rhoades  
ADDRESS 818 Century Plaza Bldg. WELL NO. 1 120'E, C U/2 NWSW  
Wichita, Kansas 67202 WELL LOCATIONS 30' PNL & 1860' PNL  
SW/4

DRILLING Murfin Drilling Company 33 Ft. from N Line and  
CONTRACTOR 250 N. Water, Suite 300 36 Ft. from E Line of (X)  
Wichita, KS 67202 the SW (Qtr.) SEC 30 TWP 11 RGE 22 (W).

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH RTD 4080' PBD n/a  
SPUD DATE 3/28/84 DATE COMPLETED 5/31/84  
ELEV: GR 2377' DF \_\_\_\_\_ KB 2382'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE CD 87-86.

Amount of surface pipe set and cemented 206' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-  
completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL  
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

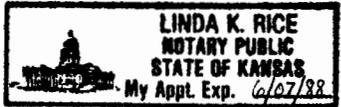
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.  
The statements and allegations contained therein are true and correct.

A. Scott Ritchie  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June,  
1984.



MY COMMISSION EXPIRES: \_\_\_\_\_

Linda K. Rice  
(NOTARY PUBLIC)  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this  
information. JUN 29 1984 JUN 27 1984  
CONFIDENTIAL CONSERVATION DIVISION  
Wichita, Kansas

State Geological Survey  
WICHITA BRANCH

WCC 11-0E

95460

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Rhoades

SEC 30 TWP 11 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>				
ELECTRIC LOG TOPS				
DST #1 from 3595' to 3652' (Toronto & Top zone). Recovered 127' of oil cut thin mud (6% gas, 16% oil, 49% mud, & 29% water). IFP:58-69#/30"; ISIP:646#/45"; FFP:104-104#/30"; FSIP:589#/45".			Anhydrite	1826' (+ 556)
			B/Anhydrite	1872' (+ 510)
			Topeka	3383' (-1001)
			Heebner	3600' (-1218)
			Toronto	3620' (-1238)
			Lansing	3635' (-1253)
			B/KC	3869' (-1487)
DST #2 from 3666' to 3706' (35' & 50' zones). Recovered 500' of gassy oil cut watery mud (14% gas, 9% oil, 27% mud, 50% water). IFP:58-197#/30"; ISIP:475#/45"; FFP:220-278#/30"; FSIP:475#/45".			Marmaton	3961' (-1579)
			LTD	4081' (-1699)
DST #3 from 3704' to 3722' (70' zone). Recovered 80' of slightly gassy mud cut oil (5% gas, 59% oil, 18% mud, 18% water). IFP:46-46#/30"; ISIP:394#/45"; FFP:58-58#/30"; FSIP:382#/45".				
DST #4 from 3769' to 3830' (140' to 180' zones). Recovered 10' of gassy oil spotted mud. IFP:58-58#/30"; ISIP:104#/30"; FFP:46-46#/30"; FSIP:81#/30".				
DST #5 from 3968' to 4020' (Marmaton.) Recovered 15' of oil spotted mud (12% gas, 3% oil, 75% mud, & 10% water). IFP:58-58#/30"; ISIP:863#/45"; FFP:69-69#/30"; FSIP:749#/45".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2"	8-5/8"	N/A	206'	Common Quickset	150	3%CC, 2%gel
Production	7-7/8"	4-1/2"	10.5#	3877'	60/40 Pozmix	125	10% salt, 20bbls brine preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3710' - 3713'

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1,000gal. of 28% acid	3710' - 3713'

Date of first production 5/18/84	Producing method (Flowing, pumping, gas lift, etc.) (Swabbed) will be pumping	Gravity
Estimated Production-I.P. 50 bbls.	OH	Gas
	Water	Gas-oil ratio
	60%	
Disposition of gas (vented, used on lease or sold)		3710' - 3713' Perforations

*Good*

*Pi*

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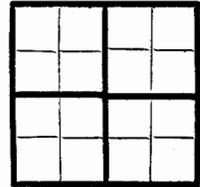
# WELL LOG

A. SCOTT RITCHIE  
125 N. Market, Suite 950  
Wichita, KS 67202  
RHOADES NO. 1

SEC. 30 T. 11S R. 22W  
LOC. ~~560' FWL & 330' FNL SW~~  
120'E, (N1/2NW SW)

RIG. NO. 8  
TOTAL DEPTH 4080'  
COMM. 3-28-84 COMP. 4-5-84

COUNTY Trego  
KANSAS



CONTRACTOR MURFIN DRILLING COMPANY  
250 N. Water, Suite 300  
Wichita, KS 67202

CASING

20	10		
15	8	-5/8" csg set @ 206' w/150 sx Common, 3%	ELEVATION
12	6	cc, 2% gel	
13	5	4-1/2" csg set @ 3877' w/ 125 sx 60-40 Poz, 10% salt, 20 bbl brine preflush	PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface dirt & Shale	207'
Shale & Lime & Sand	946'
Sand & Shale	1832'
Anhydrite	1876'
Shale	2285'
Shale & Lime (RTD)	4080'

JUN 14 1985

State Geological Survey  
WICHITA BRANCH

**RELEASED**

Date: JUN 1 1985

FROM CONFIDENTIAL

JUN 29 1984

CONFIDENTIAL  
State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE COMMISSION

JUN 27 1984

CONSERVATION DIVISION  
Wichita, Kansas