

30-11-22W and

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey  
WICHITA BRANCH

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7013 EXPIRATION DATE 6-30-84

OPERATOR Geana Oil Company API NO. 15-195-21320

ADDRESS Route 1, Box 4 COUNTY Trego

WaKeeney, Kansas 67672 FIELD Bin

\*\* CONTACT PERSON Charles R. Rhoades PROD. FORMATION None - D&A  
PHONE 913-743-5419 Indicate if new pay.

PURCHASER None LEASE Rhoades

ADDRESS Doesn't Apply WELL NO. 2

WELL LOCATION SE SE SW

DRILLING CONTRACTOR Murfin Drilling Company 330 Ft. from South Line and

ADDRESS 250 N. Water, Suite 300 2310 Ft. from West Line of (S)

Wichita, Kansas 67202 the SW (Qtr.) SEC 30 TWP 11S RGE 22 (W).

PLUGGING CONTRACTOR Murfin Drilling Company

ADDRESS 250 N. Water, Suite 300

Wichita, Kansas 67202

TOTAL DEPTH 4050 PBD 4050

SPUD DATE 8-28-83 DATE COMPLETED 9-4-83

ELEV: GR 2333 DF 2336 KB 2338

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None.

Amount of surface pipe set and cemented 201' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

(Office Use Only)

		30	

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

WSS-11-02

Side TWO OPERATOR Geana Oil Company LEASE NAME Rhoades SEC 30 TWP 11s RGE 22 (E) (W)  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey. DST #1 - 3660-3680 Kansas City 30-75-30-60, Rec. 270' MW IHP-1879, IFP-20-98, ISIP-557, FFP-108-157, FSIP-538, FHP-1859 TEMP.-101 DST #2 - 3770-3793 Kansas City 30-30-30-30, Rec. 20' Mud IHP-1947, IFP-29-29, ISIP-752 FFP-39-39, FSIP-625, FHP-1956 TEMP.-102 DST #3 - 3927-3961 Marmaton 30-60-30-60, Rec. 30' Mud with specks of oil, IHP-2180, IFP-29-39, ISIP-1033, FFP-39-49 FSIP-849, FHP-2073, Temp. 110			Sample Tops		
				Anhydrite	1781 (+ 557)
				Base Anhydrite	1827 (+ 511)
				Topeka	3340 (-1002)
				Heebner	3558 (-1220)
				Lansing	3594 (-1256)
				BKC	3830 (-1492)
				Marmaton	3923 (-1585)
				Arbuckle	4025 (-1687)
				RTD	4050 (-1712)
				Log Tops	
				Anhydrite	1780 (+ 558)
				Base Anhydrite	1824 (+ 514)
				Topeka	3338 (-1000)
				Heebner	3555 (-1217)
			Lansing	3594 (-1256)	
			BKC	3821 (-1483)	
			Marmaton	3920 (-1582)	
			Arbuckle	4024 (-1582)	
			LTD	4049 (-1711)	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	85/8	24#	201	Common	135	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at