**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is quired if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG SHOW GEOLOGICAL Show all important zones of pocasity and contents thereof; cared intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, clid recoveries. DEPTH HAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM OWWO - No Sample Description No Drill Stem Tests Marmaton 3906 Open Hole Log By lectr for Petro-Dynamics Ltd. lectra ! 5-14-81 Petro-Log -Camma-Casing wo lar Attached. Report of all strings set - surface, intermediate, production, etc. CASING RECORD or (Used) Type and percent additives Sixe hole drilled Sixe cosing set Weight lbs/ft. Setting depth Type coment Surface 121 8-5/8 302 23# 7-7/8" Production 4111 10.5 4038' 60/40 Poz. 175 10% Salt LINER RECORD PERFORATION RECORD Depth interval Sacks cement Top, H. Bettom, ft. Shots per ft. Size & type None 1 .40 dia. SSB TUBING RECORD 3922-3938' etting depth Pocker set at 2-3/8" 3946' None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 500 Gal. 15% Mud Acid 3922-38 10,500# Frac w/ 14,000 gal. 3% jelled Acid 3922-38 Date of first production Producing method (flowing, pumping, gos lift, etc.) Gravity 1-17-82 <u>Pumping</u>

Gas-oil ratio

3922-38

CFPB

%

Perforations

RATE OF PRODUCTION PER 24 HOURS

Disposition of gos (vented, used on lease or sold)