

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

33-11-22W

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21.132

ADDRESS 10403 West Colfax - Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898

PURCHASER Clear Creek LEASE Flager

ADDRESS P. O. Box 1045 WELL NO. 8

McPherson, Kansas 67460 WELL LOCATION SE SW NW

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 Kansas State Bank Building 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 11S RGE 22W.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4080' PBD 4047

SPUD DATE 12-3-82 DATE COMPLETED 12/12/82

ELEV: GR 2363 DF 2366 KB 2368

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

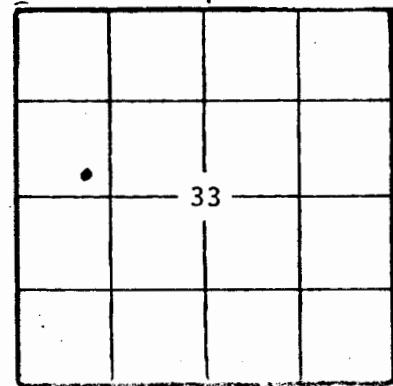
Amount of surface pipe set and cemented 302 96' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
500 gal 15% HCL, 84,000 gal Gelled Wtr. Frac. with 50,000# sand.		3974-78 & 3981-84	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
2/25/83			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	65 bbls.		20 %
Disposition of gas (vented, used on lease or sold)		MCF	bbls.
vented		16	16
		Perforations	
		3974-78 & 3981-84	

State Geological Survey WICHITA BRANCH



KCC KGS SWD/REP PLG.

95608

SIDE TWO

ACO-1 WELL HISTORY

W.S.S.-11-88

OPERATOR Foxfire Exploration, Inc. LEASE #8 Flagler

SEC. 33 TWP. 11S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	40	Radiation-Guard Log	
Shale	40	315	Anhydrite	1811
Sand & Shale	315	450	Anhy. Base	1857
Shale & Sand	450	1245	Topeka	3383
Shale	1245	1315	Heebner	3598
Sand	1315	1521	Toronto	3619
Shale & Sand	1521	1808	Lansing	3634
Anhydrite	1808	1870	KS-City Base	3869
Shale	1870	2100	Marmaton	3961
Shale & Lime	2100	3265		
Lime & Shale	3265	3610		
Lime	3610	4080		
RTD		4080		
DST #1 3593-3644, 30-30-30-30, Rec. 5' Mud, FP 46-46#, SIP 324-313#				
DST #2 3968-4002, 60-60-60-60, Rec. 45' Mud w/show of oil FP 58-72#, SIP 208-208#				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	309.96'	60-40 Poz	200 sx	2% Gel., 3% C.C.
Production	7-7/8"	5 1/2"	10.5#	4078'	50-50 Poz Common	175 sx 100 sx	P-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	.42" Jet	3974-78
TUBING RECORD			3	.42" Jet	3981-84
Size	Setting depth	Pecker set at			
2-3/8"		None			