

33-11-22W *Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,133

ADDRESS 10403 West Colfax Avenue - Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD

\*\* CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898

PURCHASER Clear Creek LEASE Flagler

ADDRESS P. O. Box 1045 WELL NO. 9

McPherson, Kansas 67460 WELL LOCATION 1430' FSL; 330' FEL NW

DRILLING Red Tiger Drilling Company 1430 Ft. from South Line and

CONTRACTOR ADDRESS 1720 Kansas State Bank Building 330 Ft. from East Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 33 TWP 11S RGE 22W.

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4090' PBTD 4060

SPUD DATE 12-4-82 DATE COMPLETED 12-12-82

ELEV: GR 2376 DF 2379 KB 2381

DRILLED WITH ~~(K&X)~~ (ROTARY) ~~(X&X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 308.30' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey WICHITA BRANCH

WELL PLAT

		33	

(Office Use Only)

KCC  KGS

SWD/REP  PLG.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Roger W. Haag*

WSS-11-88

95609

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Foxfire Exploration, Inc. LEASE #9 Flagler

SEC. 33 TWP. 11S RGE. 22W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Radiation Guard Log	
Surface Clay & Sand	0	319		
Sand & Shale	320	559	Anhydrite	1823
Shale & Sand Sts	559	1329	Anhy. Base	1868
Sand	1329	1540	Topeka	3397
Red Bed & Shale	1540	1828	Heebner	3611
Anhydrite	1828	1872	Toronto	3638
Shale	1872	2355	Lansing	3650
Lime & Shale	2355	2980	KS City Base	3884
Lime	2980	3120	Marmaton	3973
Lime & Shale	3120	3451		
Lime	3451	4090		
RTD		4090		
DST #1 3982-4020, 60-60-60-60, Rec. 20' SOCM, FP 54-65#, SIP 217-163#				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used				Depth interval treated	
500 gal mud acid 15%				3982-4000	
84,000 gal Frac w/500 sx sand					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-20-83					
RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	Gas-oil ratio	
	80	bbbls.	43 %	60	CPFB
Disposition of gas (vented, used on lease or sold)			Perforations 3982-4000		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	316.30'	60-40 Poz	200 sx	2% Gel., 3% C.C.
Production	7-7/8"	5 1/2"	10.5#	4088'	50-50 Poz	115 sx	
					Common	100 sx	
					Common	50 sx	D-29

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1 1/2	.42" jet	3982-4000

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	3978	none