

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

33-11-22 W

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,213

ADDRESS 10403 W. Colfax Ave., Suite 740 COUNTY Trego

Lakewood, CO 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton PHONE (303) 233-5898 Indicate if new pay.

PURCHASER Oil Creek, Inc. LEASE Flagler

ADDRESS P. O. Box 1045 WELL NO. 10

McPherson, KS 67460 WELL LOCATION SE NE SW

DRILLING Foxfire Drilling Company 990 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS 10403 W. Colfax Ave., Suite 740 the SW (Qtr.) SEC 33 TWP 11S RGE 22 (W)

Lakewood, CO 80215

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4115 PBTD 4061

SPUD DATE 5/13/83 DATE COMPLETED 5/25/83

ELEV: GR 2388 DF KB 2395

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 339 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA

Side TWO
 OPERATOR W. S. ... Exploration LEASE NAME Flagler SEC 33 TWP 11S RGE 22 (W)
 WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|------|--------|---------------------|-------|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | RADIATION-GUARD LOG | |
| Sand & Shale | 0 | 1847 | Anhydrite | 1848 |
| Anhydrite | 1847 | 1882 | Anhy. Base | 1882 |
| Shale | 1882 | 2482 | Topeka | 3419 |
| Shale & Lime | 2482 | 2591 | Heebner | 3634 |
| Shale | 2591 | 2780 | Toronto | 3657 |
| Shale & Lime | 2780 | 3170 | Lansing | 3671 |
| Lime & Shale | 3170 | TD | KS City Base | 3907 |
| | | | Marmaton | 4000 |
| | | | Arbuckle | 4100 |
| DST #1 3858-78, 30-30-30-30, Rec. 15' thin mud, IFP 35-35#, FFP35-35#; ISIP 1173#, FSIP 1115# | | | | |
| DST #2 4001-40, 60-60-60-60, Rec. 240' gsy. sl. mud cut oil, IFP 58-81#, FFP 93-127#; ISIP 1127#, FSIP 1104# | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 1000 gal MCA, 15% INS & 10% Poly solv; 84,000 gal gelled | |
| water Frac with 400 sx 20/40 and 200 sx 10/20 sand | |

| | | |
|--|--|---|
| Date of first production 7/1/83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| Estimated Production-I.P. 150 bbls. | Gas MCF 10 % | Water 17 bbls. Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) vented | | 4012-36' Perforations |

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 339 | 60/40 POZ | 200 | 2% gel, 3% CC |
| Production | 7 7/8" | 5 1/2" | 15.5# | 4110 | 50/50 POZ | 115 | |
| | | | | | Common | 100 | D-29 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| | | | 1.5 | .42" Jet | 4012-36 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8" | 3996 | none | | | |