SIDE ONE	State Geologii	val Bunvey		omptv	
(Rules 82-3-130 and 82-3-107) This form shall be filed with the Derby Building, Wichita, Kansas completion of a well, regardless	of how the well w	as complete	ed.		
FOR INFORMATION REGARDING THE NUMBER REQUIRING COPIES OF ACO-1 FORMS FLetter requesting confident	SEE PAGE TWO (2), iality attached.	SIDE TWO (2	2) OF THIS FOR		
CAttach ONE COPY of EACH wire gamma ray neutron log etc.)***Ch	eline log run (i.e eck here if NO log	e. electrica s were run_	al log, sonic	log,	
PLEASE FILL IN ALL INFORMATION. LATER BECOMES AVAILABLE, SUBMIT	BY LETTER.				
LICENSE # 6177	EXPIRATION DATE	August	1984	Parada tara tara and a sanda da sanda d	
OPERATOR Foxfire Exploration, Inc		API NO. 15-195-21,260			
ADDRESS 10403 West Colfax Ave.,	Suite 740	COUNTY Tr	ego		
Lakewood, CO 80215		FIELD Sha	aw Creek	,	
** CONTACT PERSON D. C. Marchant PHONE (303) 233	PROD. FORMATION Marmaton Indicate if new pay.				
PURCHASER Clear Creek Inc.	and the second section of the section of the second section of the section o	LEASE Thom	ie		
ADDRESS Century Plaza Bldg.	WELL NO. 4				
Wichita, Kansas 672	WELL LOCATION SE SW NE				
DRILLING Foxfire Drilling Co.,	Inc	<u>2310</u> Ft. f	rom North	_Line and	
CONTRACTOR		1650 Ft. f	rom East	Line of (K)	
ADDRESS 10403 West Colfax Ave.	, suite 740			11 RGE 22 (W).	
Lakewood, Colorado 802	215	WE	CLL PLAT	(Office	
PLUGGING NA CONTRACTOR				Use Only)	
ADDRESS				ксс	
				KGS_/	
TOTAL DEPTH 4034'	PBTD 4012'			SWD/REP PLG.	
SPUD DATE 7/6/83 DATE COMPL	ETED 7/13/83		- 33	NGPA	
	KB 2335			NGI A	
	TRA TOOLS.			-1	
DOCKET NO. OF DISPOSAL OR REPRESSU USED TO DISPOSE OF WATER FROM THIS				J	
Amount of surface pipe set and cem ACID, FRACTU	ented 284' RE, SHOT, CEMENT SQUEEZ	DV Tool Use	ed? No	·	
Amount and kind of m	oterial used		Depth interv	al treated	
500 gals. gelled C.R.A. w/clay s	stabilizer; 80,000	gal.	3953-3963		
frac. using 200 sx 20/40 and 300	sx 10/20 sand				
Date of first production Producing 9/2/83	method (flowing, pumping, gas life	ft, etc.)	Gravity		
Estimated OH	Pumping Gas	Water	Ges-oil ratio		
Production-I.P. 33 bbls Disposition of gas (vented, used on lease or sold)	МСР	6 %	2 bbls.	СЕРВ	
vented		3953-39 P	63 Perforations		

(Æ)

Side TWO
OPERATOR Foxfire Exploration, Inc. LEASE NAME

Thome

SEC 33 TWP 11 RGE 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Тор	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Radiation Guar Anhydrite Base Anhydrite Topeka	1787 1833 3359
Sand and Shale Shale Anhydrite Shale Lime and Shale	0 1715 1786 1831 3334	1715 1786 1831 3334 4034	Heebner Toronto Lansing BKC Marmaton Marmaton P.Z. Conglomerate T.D. D.T.D.	3575 3596 3612 3856 3941 3951 4013 4032 4034
DST #1 3949-3983, 60-60-60-60, Rec. 175' SMO w/240' of gas in pipe; IFP 69-78#, FFP 98-98#; ISIP 873#, FSIP 843#				
If additional space is needed use Page 2		1		

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	20#	292'	60/40 Poz	210	2% gel, 3% c
Production	7 3/8"	5½;;	15.5#	4032'	Contion	115	2% gel
					Common D-29	100	```
					Common D-29	100	

LINER RECORD			PERFORATION RECORD			
Top, ft.	Bottom, ft.	Secks cement	Shots per ft. 2(twice)	Size & type .42 jet	Depth interval 3953-3963	
TUBING RECORD						
Sixe	Setting depth	Packer set at				
2 3/8"	3986'	None	\$7470	BEOD		