

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

*Just PL*

SIDE ONE

State Geological Survey  
WICHITA BRANCH

33-11-22W

Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1983

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,200

ADDRESS 10403 West Colfax Avenue - Suite 740 COUNTY Trego

Lakewood, Colorado 80215 FIELD \_\_\_\_\_

\*\* CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898

PURCHASER Clear Creek LEASE Theme "B"

ADDRESS Century Plaza Bldg. WELL NO. 2

Wichita, KS 67202 WELL LOCATION NW/4 SW/4 SE/4

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 11S RGE 22W (W).

PLUGGING N/A

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4,080' PBD 4027

SPUD DATE 4/12/83 DATE COMPLETED 4/23/83

ELEV: GR 2367 DF \_\_\_\_\_ KB 2,374'

DRILLED WITH (CAB/1/1/1) (ROTARY) (A/T/1) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING \_\_\_\_\_

USED TO DISPOSE OF WATER FROM THIS LEASE (C-20712)

Amount of surface pipe set and cemented 321.36' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

500 gals. MCA, 10% INS, 15% Polysolv. 3988-98'

120,000 gals. gelled water Frac. using 60,000# 20/40 sand  
and 20,000# 10/20 sand.

Date of first production 5/17/83 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

Estimated Production -I.P. 300 bbls. Gas 0 % Water 0 % Gas-oil ratio \_\_\_\_\_ CFPP

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 3988-98

WELL PLAT (Office Use Only)

	33		

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

WELL NO. ~~105~~ Exploration, Inc. LEASE Thome "B"

SEC. 33 TWP. 11S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey			Radiation-Guard Log	
Shale & Sand	0	40	Anhydrite	1819
Shale	40	1197	Anhy. base	1868
Shale & Sand Streaks	1197	1321	Topeka	3396
Sand	1321	1522	Heebner	3614
Red Bed	1522	1655	Toronto	3631
Shale	1655	1826	Lansing	3650
Anhydrite	1826	1864	KS City Base	3886
Shale	1864	2290	Marmaton	3978
Shale & Lime Streaks	2290	2495		
Shale & Lime	2495	2878		
Lime & Shale Streaks	2878	3035		
Lime	3035	4080		
RTD		4080		
DST #1 3611-49, 60-60-60-60, Rec. 50' OCM & 120' OSMW; IFP 65-76#, FFP 76-109#; ISIP 1118, FSIP 1031#				
DST #2 3720-67, 60-60-60-60, Rec. 290' MW; IFP 44-98#, FFP 131-175#; ISIP 711#, FSIP 689#				
DST #3 3802-53, 60-60-30-60, Rec. 30' M; IFP 44-44#, FFP 44-44#; ISIP 777#, FSIP 634#				
DST #4 3840-89, 60-60-30-60, Rec. 80' M; IFP 55-55#, FFP 66-66#; ISIP 998#, FSIP 976#				
DST #5 3982-4021, 60-60-60-60, Rec. 85' OCM, 60' GIP; IFP 55-55#, FFP 65-65#; ISIP 1162#, FSIP 1151#				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	329'	60/40 Pozmix	200	2% Gel, 3% C.C.
Production	7 7/8"	5 1/2"	15.5#	4,077'	Common	100	2% Gel &
					Common D-29	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	.42" Jet	3988-98

  

TUBING RECORD		
Size	Setting depth	Pecker set at
2 7/8"	3977	none