

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

33-11-22W
ACO-1 WELL HISTORY
Compt. *gnd*

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration Inc. API NO. 15-195-21,201

ADDRESS 10403 W. Colfax Ave., Suite 740 COUNTY Trego

Lakewood, CO 80215 FIELD _____

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton
PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER Clear Creek LEASE Thome 'B'

ADDRESS P. O. Box 1045 WELL NO. 3

Mc Pherson, KS 67460 WELL LOCATION C S/2 SE SE

DRILLING Foxfire Drilling 330 Ft. from South Line and

CONTRACTOR 10403 W. Colfax Ave., Suite 740 660 Ft. from East Line of (X)

ADDRESS Lakewood, CO 80215 the SE (Qtr.) SEC 33 TWP 11S RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 4101 PBDT 4053

SPUD DATE 4/27/83 DATE COMPLETED 5/3/83

ELEV: GR 2375 DF _____ KB 2382

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 340' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -(Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Roger W. Haag, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)

	33		

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Foxfire Exploration LEASE NAME Thome 'B' SEC 33 TWP 11S RGE 22 (R) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Radiation-Guard Log		
			Anhydrite	1832	
			B. Anhydrite	1877	
			Topeka	3404	
			Heebner	3723	
	Sand & Shale	0	1833	Toronto	3643
	Anhydrite	1833	1877	Lansing	3658
	Shale	1877	2947	B. Kansas City	3901
	Lime & Shale	2947	TD	Marmaton	3988
				Arbuckle	4070
DST #1 3733 - 58', 60-60-60-60, Rec. 210' MW IFP 69-93#, FFP 104-150#; ISIP 715#, FSIP 715#					
DST #2 3995 - 4027', 60-60-60-60, Rec. 253' Sl. gsy. MO, IFP 46-81#, FFP 104-139#; ISIP 1058#, FSIP 1115#					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
600 gal MCA, 15% INS, 10% Poly solv, 120,000 gal gelled water	4001 - 21
Frac. using 600 sx 20/40 and 200 sx 10/20 sand.	
Date of first production <u>6/2/83</u> Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u> Gravity	
Estimated <u>Oil</u> <u>120</u> <u>Gas</u> <u>Water</u> <u>0</u> % <u>Gas-oil ratio</u>	
Production-I.P. <u>vented</u> <u>Disposition of gas (vented, used on lease or sold)</u>	<u>4001-21</u> <u>Perforations</u>

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	340'	Poz mix	220	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	4100'	Poz mix	115	3% gel
					Common	100	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" Jet	4001-21
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3982	none			