

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,239

ADDRESS 10403 W. Colfax Ave., Suite 740 COUNTY Trego

Lakewood, CO 80215 FIELD _____

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton

PHONE (303) 233-5898 _____ Indicate if new pay.

PURCHASER Oil Creek, Inc. LEASE Thome 'B'

ADDRESS P. O. Box 1045 WELL NO. 5

McPherson, KS 67460 WELL LOCATION SE NW SE

DRILLING Foxfire Drilling Company 990 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of (X)

ADDRESS 10403 W. Colfax Ave., Suite 740 the SE (Qtr.) SEC 33 TWP 11 RGE 22 (W).

Lakewood, CO 80215

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4080 PBTD 4026

SPUD DATE 5/27/83 DATE COMPLETED 6/2/83

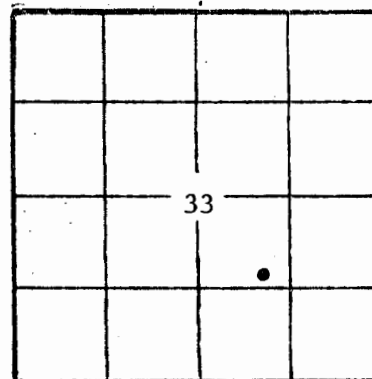
ELEV: CR 2349 DF _____ KB 2356

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 332 DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
600 MCA, 15% INS & 10% Poly solv. 120,000 gal gelled water.		3972-92'
Frac. with 600 sx 20/40 and 200 sx 10/20 sand.		
Date of first production <u>6/21/83</u>		
Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		
Gravity		
Estimated Production-I.P.	Oil <u>150 bbls.</u>	Gas <u>35%</u> 81 bbls.
Disposition of gas (vented, used on lease or sold) <u>vented</u>		CFPS
3972-92' Perforations		

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				
RADIATION-GUARD LOG				
			Anhydrite	1805
Sand & Shale	0	1805	B. Anhydrite	1851
Anhydrite	1805	1857	Topeka	3380
Sand & Shale	1857	2219	Heebner	3600
Shale	2219	2585	Toronto	3618
Shale & Lime	2585	3525	Lansing	3635
Lime & Shale	3525	TD	B. Kansas	
			City	3873
			Marmaton	3962
			Arbuckle	4055
DST #1 3596-3628, 30-30-30-30 Rec. 15' mud, IFP 35-35#, FFP 35-46#; ISIP 986#, FSIP 906#				
DST #2 3967-4000, 60-60-60-60, Rec. 150' mud cut oil, IFP 35-58#, FFP 69-92#; ISIP 1021#, FSIP 998#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	332	60/40 Poz	200	2% gel 3% CC
Production	7 7/8"	5 1/2"	15.5#	4078	50/50 Poz	115	
					Common	100	D-29

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.42" jet	3972-92'
TUBING RECORD					
Size 2 7/8"	Setting depth 3943	Packer set at none			

** The person who can be reached by phone regarding any questions concerning this information.