

SIDE ONE

33-11-22W

(Rules 82-3-130 and 82-3-107)

State Geological Survey

DOCKET NO. NP

This form shall be filed with the WICHITA BRANCH Oil and Gas Conservation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6177 EXPIRATION DATE August 1984

OPERATOR Foxfire Exploration, Inc. API NO. 15-195-21,243

ADDRESS 10403 W. Colfax Ave., Suite 740 COUNTY Trego

Lakewood, CO 80215 FIELD

** CONTACT PERSON D. C. Marchant PROD. FORMATION Marmaton PHONE (303) 233-5898 Indicate if new pay.

PURCHASER Clear Creek LEASE Thome 'B'

ADDRESS P. O. Box 1045 WELL NO. 6

McPherson, KS 67460 WELL LOCATION NE SE SE

DRILLING Foxfire Drilling Company 990 Ft. from South Line and

CONTRACTOR 10403 W. Colfax, Suite 740 330 Ft. from East Line of (E)

ADDRESS Lakewood, CO 80215 the SE(Qtr.) SEC 33 TWP 11S RGE 22 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4100 PBTD 4054

SPUD DATE 6/11/83 DATE COMPLETED 6/17/83

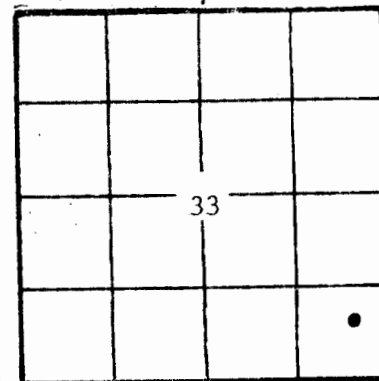
ELEV: GR 2371 DF KB 2378

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 332 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas,



KCC
KGS
SWD/REP
PLG.
NGPA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: 1000 gal MCA, 10% Polysolv, 15% INS, Frac.: 150,000 gal, 3992-4022. Row 2: gelled water with 1000 sx 20/40 and 200 sx 10/20 sand.

Table with 4 columns: Date of first production (7/10/83), Producing method (Pumping), Gravity, and Production-I.P. (150 bbls). Includes Gas (0 MCF) and Water (19%) data. Disposition of gas: vented. Perforations: 3992-4022.

Side TWO

OPERATOR ~~W-SC-11-EE~~ Exploration LEASE NAME Thome 'B' SEC 33 TWP 11S RGE 22 (W) WELL NO 6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			RADIATION-GUARD LOG	
			Anhydrite	1822
			B. Anhydrite	1866
Sand & Shale	0	1826	Topeka	3400
Anhydrite	1826	1870	Heebner	3619
Shale	1870	1892	Toronto	3637
Sand & Shale	1892	2400	Lansing	3653
Shale	2400	2958	KS City Base	3898
Lime & Shale	2958	3648	Marmaton	3983
Shale & Lime	3648	3772	Arbuckle	4083
Lime & Shale	3772	3876		
Lime	3876	4008		
Lime & Shale	4008	4100		
<p>DST #1 3990-4023', 60-60-60-60, Rec. 210' Sl. mud-cut oil IFP 54-76#, FFP 97-119#; ISIP 1253#, FSIP 1242#</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	332'	60/40 POZ	210	2% gel, 2% CC
Production	7 7/8"	5 1/2"	15.5#	4095	Common	115	
					Common	100	D-29

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 1/3	.42" Jet	3992-4022
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8" EUE	3954	none			